

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20856-0000
County Stanton **ORIGINAL**
C SE NW Sec. 34 Twp. 29S Rge. 40 X W

Operator: License # 5952

1980 Feet from S(N) (circle one) Line of Section

Name: Amoco Production Company

1980 Feet from E(W) (circle one) Line of Section

Address PO Box 800 Room 924

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Denver, CO 80201

Lease Name Brianna Kylie Well # 1-34

Purchaser: N/A

Field Name Little Arrow

Operator Contact Person: Susan R. Potts

Producing Formation N/A-Dry

Phone (303) 830-5323

Elevation: Ground 3267.39' KB 3280'

Contractor: Name: Cheyenne Drilling

Total Depth 5750' 5710' PBDT 2900'

License: 5382

Amount of Surface Pipe Set and Cemented at 1723 Feet

Wellsite Geologist: Ken LeBlanc

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workovers:

feet depth to _____ w/ _____ sx cmt.

Operator: CONFIDENTIAL

Drilling Fluid Management Plan D&A JH 3-19-97
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 1800 ppm Fluid volume 3000 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used Dried and Filled

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: KCC

9/24/96 10/2/96 10/3/96
Spud Date Date Reached TD Completion Date

Operator Name OCT 25

Lease Name _____ License No. CONFIDENTIAL

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 10/25/96

Subscribed and sworn to before me this 25th day of October 19 96

Notary Public [Signature]

Date Commission Expires January 4, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

1070 BROADWAY
DENVER, CO 80202
RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

OCT 28 1996

CONSERVATION DIVISION
WICHITA, KS