## 4-<u>020130</u>

TO:	API Number: 15-009-00,002-0000
STATE CORPORATION COMMISSION	GE CM CM /4 CEC 15 10 0 11 M
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MICHITA, INMONO 07202	
Operator license# <u>4767</u>	Lease: Drew A-P Well # 3
Operator: Ritchie Exploration, Inc.	County: Barton / 08, 9/
Address: P.O. Box 783188	Well total depth 3351 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 292 feet
Aband. oil well $\underline{\mathbf{x}}$ , Gas well, Input well,	SWD, D & A
Plugging contractor: <u>Mike's Testing &amp; Salvag</u>	e, Inc. License#31529
SER SH SH	
Company to plug at: Hour: 2:30 P.M.Day:17 Mont	h: May Year: 2000
Plugging proposal received from: Mike Kelso	<u> </u>
Company: Mike's Testing & Salvage, Inc.	Phone: 316-938-2943
Were: Ordered out 245 sxs 60/40 pozmix - 10% ge	1 - 400# hulls.
	County: Barton    P.O. Box 783188
Shot casing off at 1600'.	RECEIVED
Well drilled October 1947.	STATE CORPORATION COMMISSION
	MAY 2 2 2000
Plugging Proposal Received by: Bruce Basve	CONSERVATION DIVISION
Plugging operations attended by agent? All[X	
Completed: Hour: <u>4:45 P.M.</u> , Day: <u>17</u> Mon	th: <u>May</u> , Year: <u>2000</u>
Actual plugging report: <u>8 5/8" set at 292' w/1</u>	25 sxs cement. 5 ½" set at 3330' w/250 sxs
cement. Sanded off to 2800' and topped with 5	
Shot off casing at 1600'.	
	3d Cement with 65 8x8.
Hole standing full of cement.	
	Auto I WEG W WO
Bottom plug(in place): YES_X , CALC, NO	Anny.plug: YES X NO NO Dakota plug: YES X NO
Plugged through TUBING, CASING X	<u> </u>
	181.1
I did[X] / did not[] observe the plugging.	Lagent)
INVOXTEDO	Form 6P-2/3
F/05/-0	