

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-199-20245-00-00
Spot: SWSWSWE Sec/Twnshp/Rge: 30-15S-41W
330 feet from S Section Line, 2330 feet from E Section Line
Lease Name: NICKELSON A Well #: 2-30
County: WALLACE Total Vertical Depth: 5160 feet

Operator License No.: 3273
Op Name: HERMAN L. LOEB, LLC
Address: PO BOX 838
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	5153		150 SX
SURF	8.625	374		250 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/16/2015 2:00 PM
Plug Co. License No.: 33990 Plug Co. Name: CODELL WELL SERVICE, LLC
Proposal Rcvd. from: SHANE PELTON Company: HERMAN LOEB LLC Phone: (620) 617-5870

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 1900 # gel and 1200 # hulls.
8 5/8" surface casing set at 374' w/250 sx cement. 5 1/2" production casing set at 5153' w/150 sx cement. DV Tool at 1920' w/190 sx cement. TD 5160', PBTD 5115'. CIBP set at 5000' w/2 sx cement on top.
Perforations: 5058' - 5066'
Casing hole from 3061' - 4061'. Injection rate: 1 1/2 BPM at 200 psi.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/16/2015 6:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2748'. Ran tubing to 4952' and pumped 19 sx gel followed by 25 sx cement. Pulled tubing to 2746' and pumped 190 sx cement w/600 # hulls. Pulled tubing to 1416' and pumped 165 sx cement w/600 # hulls. CWC. Pulled tubing to surface. Connected to production casing and pumped 25 sx cement. Connected to 8 5/8" surface casing and pumped 5 sx cement.

Perfs:

Top	Bot	Thru	Comments
5058	5066		

Received
KANSAS CORPORATION COMMISSION
JUL 31 2015
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENT TICKET # 67,776

Plugged through: TBG

8/5/15 CKM

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM