

4-020114

22964-00-00

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-009-23,931

C W2 SW /4 SEC. 31, 19 S, 11 W  
1320 feet from S section line  
4620 feet from E section line

Operator license# 3208

Lease: Fisher Well # 1-31

Operator: K&N Petroleum, Inc.

County: Barton *111.15*

Address: 513 W. 6<sup>th</sup> Street  
Ellinwood, Kansas 67526 *311*

Well total depth 3420 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 576 feet

Aband. oil well X, Gas well     , Input well     , SWD     , D & A     

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: P.O. Box 467 - Chase, Kansas 67524

Company to plug at: Hour: 10 00 A.M. Day: 1 Month: March Year: 2000

Plugging proposal received from: Monte Andrews

Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943

Were: Ordered out 220 sxs 60/40 pozmix - 10% gel - 400# hulls.  
Prod. Perfs 3342' - 3346'.  
Shot casing off at 2340'.

Plugging Proposal Received by: Jay Pfeifer

Plugging operations attended by agent? All  , Part  , None

Completed: Hour: 12:00 P.M., Day: 1 Month: March, Year: 2000

Actual plugging report: 8 5/8" set at 576' w/320 sxs. 5 1/2" set at 3418' w/125 sxs cmt.  
Sanded back to 3300' and topped with 5 sxs cement with dump bailer.  
Shot casing off at 2340'.

Pulled casing to 1310' and pumped 100 sxs cement with 300# hulls.  
Pulled casing to 580' and spotted 50 sxs cement with 100# hulls.  
Pulled casing to 250' and circulated cmenet with 70 sxs.  
Pulled casing out of hole.  
Hole standing full of cement.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 13 2000

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD  BAD   
Bottom plug(in place): YES  , CALC  , NO   
Plugged through TUBING  , CASING  .  
Anhy.plug: YES  NO   
Dakota plug: YES  , NO   
Elevation: 1777 GL

I did  / did not  observe the plugging.

INVOICED

DATE 3/14/00

INV. NO. 061425

*Jay Pfeifer*  
(agent)

Form CP-2/3  
*(Signature)*

X

"CORRECTION"

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RECEIVED  
KANSAS CORPORATION COMMISSION  
8-16-2000  
AUG 16 2000

CONSERVATION DIVISION  
WICHITA, KS

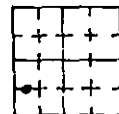
Remarks: Allied Cementing.  
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Bottom plug(in place): YES X, CALC, NO  
Plugged through TUBING, CASING x  
Anhy.plug: YES X NO  
Dakota plug: YES X, NO  
Elevation: 1777 GL

I did [ X ] / did not [ ] observe the plugging.

Jay Pfeifer  
(agent)

100.

ALLEN DRILLING COMPANY #1-31 FISHER 31-19-11W  
P.O. BOX 1389 GREAT BEND, KS 67530 C W/2 SW  
CONTR ALLEN DRLG. CO. CTY BARTON  
GEOL RANDY LILAK FIELD CHASE-SILICA  
ELV 1782 KB SPD 1/27/83 CARD ISSUED 4/14/83 IP P 20 BO & 15 BWPD  
1777 GL ARB 3353-3359  
API ~~15009227964~~



SMP	Tops	Depth/Datum	
ANH	565 + 1217		8 5/8 " 576/320SX; 5 1/2 " 3418/125SX
TOP	2684- 902		DST (1) 3123-70 (LKC) / MIS-RUN
HEEB	2946-1164		DST (2) 3123-70 (LKC) / 20-15-15-15, REC NA, SIP 34-22#, FP 34-22 / 22-22#, HP 1697-1675#
TOR	2964-1182		DST (3) 3324-57 (ARB) / 30-45-60-60, 70' GIP, REC 170' VHO & GCM, SIP 1095-1073#, FP 56-34 / 68-79#, IHP 1808#, FHP NA, BHT 100°
DOUG	2976-1194		MICT - CO, PF (ARB) 3353-59 W/2 SPF, AC 500G, SWB LD, GSO, POP, P 20 BO & 15 BWPD (GR 37.5%), 2/26/83
BR LM	3070-1288		
LKC	3083-1301		
ARB	3340-1558		
PBTD	3401-1619		
RTD	3420-1638		

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS