4-020149

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-009-23,931-00-00
165'S.of
NE SW SW /4 SEC. 31 ,19 S, 11 W
825 feet from S section line
4290 feet from E section line

Operator license# 3208

Operator: K&N Petroleum, Inc.

Address: 513 W. 6th Street
Ellinwood, Kansas 67526

Lease: Fisher Well # 2-31

County: Barton

110.83

Well total depth 3410 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 572 feet

Aband. oil well X, Gas well___, Input well___, SWD___, D & A___

Plugging contractor: Mike's Testing & Salvage   License# 31529

Address: P.O. Box 467 - Chase, Kansas 67524

Company to plug at: Hour: 10:00 A.M. Day: 6 Month: March   Year: 2000

Plugging proposal received from: Monte Andrews

Company: Mike's Testing & Salvage   Phone: 316-938-2945

Were: Ordered out 220 sxs 60/40 pozmix - 10% gel - 400# hulls.
Shot off casing at 2410'.

RECEIVED
STATE CORPORATION COMMISSION

AUG 2 9 2000
8-29-2000

CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by: Jay Pfeifer
Plugging operations attended by agent? All[   ], Part[X], None[   ]

Completed: Hour: 12:00 P.M. , Day: 6 Month: March , Year: 2000

Actual plugging report: 8 5/8" set at 572'.   5 ½" set at 3408' w/150 sxs.
Sanded back to 3020' and topped with 5 sxs cement with dump bailer.
Shot casing off at 2410'.
Pulled casing to 1320' - tied onto and pumped 100 sxs with 300# hulls.
Pulled casing to 580' - tied onto and spotted 50 sxs with 100# hulls.
Pulled casing to 250' - tied onto and circulated cement with 65 sxs.
Pulled casing out of the hole.
Hole standing full of cement.

Remarks: Allied Cementing Company.
Condition of casing(in hole): GOOD X BAD___   Anhy.plug: YES X NO___
Bottom plug(in place): YES X , CALC___, NO___   Dakota plug: YES X , NO___
Plugged through TUBING_____, CASING X .   Elevation: 1786   GL

I did[X] / did not[   ] observe the plugging.

INVOICED
DATE 8/30/00
INV. NO. 2001060574

(agent)

Form CP-2/3