## State of Kansas NOTICE OF

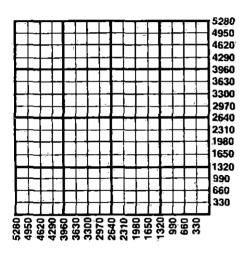
INTENTION	TO	DRILL	CARD MUST	BE SIGNED
rules on reverse side)			21162 - 81	10-01

Starting Date:	May 25, 19	985	API Number 15- /5/- 21/185		
Name MARMA Address 10.26 City/State/Zip V Contact Person I Phone (3.16	AC Petroleur 5 Union Cent Vichita. KS Doug McGinns 5) 269-3424	ess II	East  W. of SE NW. SE Sec .28. Twp .29. S, Rgc .13. West  (location)  1650 Ft North from Southeast Corner of Section  1730 Ft West from Southeast Corner of Section  (Note: Locatewell on Section Plat on reverse side)  Nearest lease or unit boundary line 330 feet.		
CONTRACTOR: License # 5652  Name Mustang Drilling & Exploration  City/State Great Bend, KS			County Pratt  Lease Name Helmers Well# 1  Domestic well within 330 feet: yes X no		
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: yes   no		
[X]: Oil 🔲 Swd		Mud Rotary			
🗌 Gas 🔲 Inj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water 120 feet		
🛛 OWWO 🔲 Expl	Wildcat	Cable	Lowest usable water formation Unconsolidateds		
If OWWO: old well info:		_	Depth to Bottom of usable water200 feet		
Operator Texas Energies, Inc.			Surface pipe by Alternate: 1 🛛 2 🗍		
		ers	Surface pipe tente set308		
Comp Date 99.7.2	282. Old Total 1	Depth 4.7.30!	Conductor pipe if any required None feet		
Projected Total Depth .	4730	feet	Ground surface elevation		
Projected Formation at TD. "Tight Hole"  Expected Producing Formations "Tight Hole"			This Authorization Expires .//-/6-85		
Expected Producing Form	mations "Tight	Hole"	Approved By .R.C.H. /K.C. 5-1.6-85		
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.					
Date .05-16-85.	. Signature of Operat	or or Agent Local A	My Luwerine Vice President Form C-1 4/84  MHC/WOHE 5-16-96		

## Must be filed with the K.C.C. five (5) days prior to commencing well RECEIVES card void if drilling not started within six (6) months of date received by K.C.C. STATE CORPORATION COMMISSION

MAY 1 6 1985

CONSERVATION DWISHNOON
A Regular Section of Sand
1 Mile = 5.280 Fis



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238