

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 10, 1985
month day year

API Number 15- 151-21648-0000
100' South of East
W/2 NE SE. Sec. 28 Twp 29. S, Rge 13. West
(location)

OPERATOR: License # 9854
Name MARMAC Petroleum Company
Address 1026 Union Center Building
City/State/Zip Wichita, KS 67202
Contact Person Douglas H. McGinness, II
Phone (316) 269-3424

..... 1880 Ft North from Southeast Corner of Section
..... 990 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5652
Name Mustang Drilling & Exploration
City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet.
County Pratt
Lease Name Larrison Well# 1-A

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water 120 feet
Lowest usable water formation Unconsolidates
Depth to Bottom of usable water 200-225 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 360' feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 1-5-85
Approved By 7-5-85 *R*

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Tight Hole

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date .. 7/10/85 ... Signature of Operator or Agent *Douglas H. McGinness, II* Title .. Secretary-Treasurer

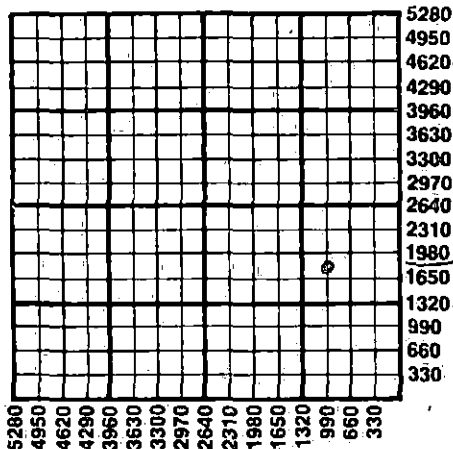
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

JUL 05 1985

A Regular Section of Land

1 Mile = 5,280 Ft. CONSERVATION DIVISION
Wichita, Kansas



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-I with K.C.C. within 90 days of well completion, following instructions on ACO-I, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238