

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date January 31, 1986 month day year

API Number 15- 151-21,768-00-00

OPERATOR: License # 9854 Name MarMac Petroleum Company Address 1026 Union Center Building City/State/Zip Wichita, Kansas 67202 Contact Person Doug McGinness, II Phone (316) 269-3424

E/2 E/2 SW Sec 28 Twp 29 S Rg 13 West 1320 Ft. from South Line of Section 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302 Name Red Tiger Drilling Company City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet County Pratt Lease Name Wright Well # 1

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation 1900 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 120 Depth to bottom of usable water 225 Surface pipe planned to be set 320 Projected Total Depth 4650 feet Formation Simpson

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing. Date 01-24-86 Signature of Operator or Agent Title Secretary-Treasurer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 225 feet per Alt. This Authorization Expires 7-27-86 Approved By

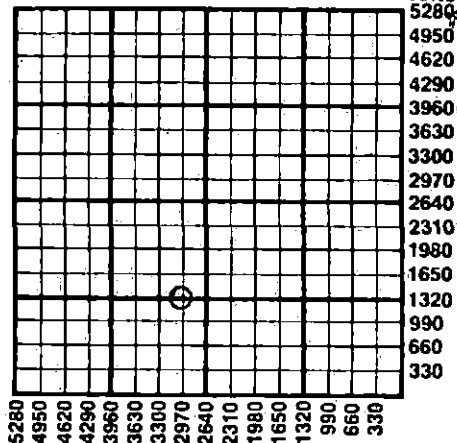
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.

JAN 27 1981
01-27-86
CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238