

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 25, 1986
month day year

API Number 15- 151-21,778-00-00 ✓

OPERATOR: License # 5255 & 9854

N/2 NE NE Sec. 28 Twp. 29 S, Rg. 13 East West

Name McGinness Oil Company & MarMac Petroleum Company
Address 1026 Union Center Building

4950 Ft. from South Line of Section
660 Ft. from East Line of Section

City/State/Zip Wichita, Kansas 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person Doug McGinness II

Nearest lease or unit boundary line 330 feet

Phone (316) 269-3424

County Pratt

CONTRACTOR: License # 5380

Lease Name McLean Well # 1

Name Eagle Drilling, Inc.

Ground surface elevation Not Available feet MSL

City/State Wichita, Kansas

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> SWD <input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary		
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Inj <input checked="" type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary		
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input type="checkbox"/> Wildcat <input type="checkbox"/> Cable		

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 120'

Depth to bottom of usable water 225'

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 320'

Conductor pipe required None

Projected Total Depth 4700 feet

Formation "Tight Hole"

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 03-21-86 Signature of Operator or Agent

Title Secretary-Treasurer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 225 feet per Alt. 04

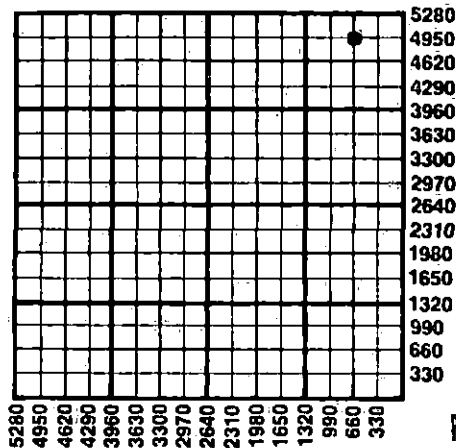
This Authorization Expires 9-21-86 Approved By 3-21-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAR 21 1986
03-21-86
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238