EXCEPTED Loc.
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

'Hust be approved by the K.C.C. five (5) days prior to commencing well

	G 7/0 grz G7 20 10 10 10 East
Expected Spud DateDecember 18. 1989	.C. E/2 SW SE sec 32 .: Twp 29 S, Rg 13 . X West
month day year	-
-	
OPERATOR: License #5056	1650 feet from East line of Section
Name: F. G. HOLL COMPANY	(Note: Locate well on Section Plat Below)
Address: P. O. Box 78016.7	
City/State/Zip:Wichita, .Kansas .67278-0167	county: Pratt
Contact Person: Elwyn H. Nagel.	tease Name: Palmquist Well #: 4-32
Phone: (316) 684-8481	Field Name: JEM
•	Is this a Prorated Field? .X. yes no
CONTRACTOR: License #:5142	Target Formation(s): Mississippian, Viola, Simpson
Name: Sterling Drilling Company	Hearest lease or unit boundary: .6.60.
uping:	Ground Surface Elevation: .Est. 1930 feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X., no
wett pritted for:	Hunicipal well within one mile: yes .X. no
X. Oil Inj X. Infield X. Hud Rotary	Depth to bottom of fresh water: yes .a. no
·	Pepth to bottom of usable water: 220
OWNO Disposal Wildcat Cable	Surface Pipe by Alternate: X. 1 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set: .240.
	Length of Conductor pipe required:NA
If DMMO: old well information as follows:	Projected Total Depth:4790
Operator:	Formation at Total Depth: Arbuckle
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	X. well farm pond other
• •	DWR Permit #:Apply. For Permit Will Cores Be Taken?: yes .X. no
Directional, Deviated or Horizontal wellbore? yesX. no	Will Cores Be Taken?: yes .X. no
If yes, total depth location:	If yes, proposed zone:
* Provated: JEM (viola) Doc 168,195-C	
(C-24,841) AFFIDAY	<u>IT</u>
The undersigned benefit affirms that the dailline completion and	
The undersigned hereby affirms that the drilling, completion and e et. seq.	ventual plugging of this well will comply with K.S.A. 55-101,
It is agreed that the following minimum requirements will be met:	
 The appropriate district office shall be notified before 	setting surface pipe:
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator	
and the district office on plug length and placement is necessary prior to plugging;	
4. The appropriate district office will be notified before well is either plugged or production easing is comented in	
). If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days	
of spud date. In all cases, notify district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Date: .10/2/89 Signature of Operator or Agent:	Title Geologist
Frankli	n R. Greenbaum
	OR KCC USE:
	3-6
	PI # 15-151-21,969,00-0D 3
4290 3960 A	onductor pipe required <u>Nowe</u> feet inimum surface pipe required 240 feet per Alt DX
3630 5 A	pproved by: DPW 12-06-89
3300 M 55	FFECTIVE DATE: /2-//- P9
十十十十十十十十十十十十十十十十十十十十十十十十十十十十十十十十十十十十十十	his authorization expires: 6-06-90
	This authorization void if drilling not started within
2310	6 months of effective date.)
1650 1112.0489 S	pud date: Agent: S
1320	
990	REMEMBER TO:
- File Drill Pit	Application (form CDP-1) with Intent to Drill:
	n Form ACO-1 within 120 days of spud date;
• File acreage attribution plat according to field proration orders; - Hotify appropriate district office 48 hours prior to workover or re-entry;	
- Submit plugging report (CP-4) after plugging is completed;	

- Obtain written approval before disposing or injecting salt water.