

FORM MUST BE TYPED  
EFFECTIVE DATE: 2/10/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 10 90  
month day year

150' N NE SW Sec 32 Twp 29 S, Rg 13 X East West

OPERATOR: License # 09408  
Name: Trans Pacific Oil Corporation  
Address: 410 One Main Place  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Alan D. Banta  
Phone: 316-262-3596

2130 feet from South line of Section  
3300 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 05841  
Name: Trans Pac Drilling, Inc.

County: Pratt  
Lease Name: Schriever Well #: 1  
Field Name: Jam

\* Is this a Prorated Field? X yes no

Target Formation(s): Viola

Nearest lease or unit boundary: 330

Ground Surface Elevation: feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 220

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: 4800

Projected Total Depth: Arbuckle

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: X well farm pond other

DWR Permit #: applied for

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj Infield Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OMWO Disposal Wildcat Cable  
Seismic; # of Holes

If OMWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

Prorated: OIL; JEM (VIOLA)

AFFIDAVIT

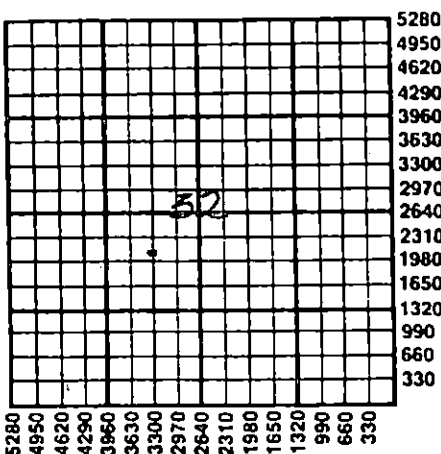
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/5/90 Signature of Operator or Agent: [Signature] Title: Office Manager



CONSERVATION DIVISION  
Wichita, Kansas

FEB 5 1990

STATE OPERATOR TRAINING COMMISSION  
RECEIVED

FOR KCC USE:  
API # 15- 151-21,982-0000 ✓ DRW 4-11-90  
Conductor pipe required none feet  
Minimum surface pipe required 240 feet per Alt. ① X  
Approved by: [Signature] 2/5/90  
EFFECTIVE DATE: 2/10/90  
This authorization expires: 8/5/90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

52  
29  
13W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.