FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateFebr	uary 26, 19	91 150	S of E/2. SW SW se	32. Twp .29. s,	Rg $\frac{13}{\overline{X}}$ Vest \overline{X}
month	day	year	•		
OPERATOR: License # 50	56	<i>J</i>	4290'	feet from Sout	th line of Section ω
Name: F. G. HOLL	.Company		(Note: Locate well	l on Section Plat or	ı Revêrse Side)
Address: R.Q. BOX 7			Prott		
city/state/zip: .Wichita			County: Pratt Lease Name: Shriv		
Contact Person: Elwyn.			I Lease Name:	erAl Well #	1
Phone: (316) 684-	8481		Field Name: Jem		····/
CONTRACTOR: License #:	5142		Is this a Prorated Fi Target Formation(s):	eld? // ye Mississint	s Xino / Ni Kinderhooku
		•	Nearest lease or unit	510	'i Kinder nook
Name:Sterling.Dr	illing. Lomp	any	Ground Surface Elevat		
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within		
wett britted for:	well Class:	Type equipment:	Hunicipal well within		
.X. oil Inj	X infield	.X Mud Rotery			
.X. Gas Storage		Air Rotary	Depth to bottom of fr Depth to bottom of us	able water: 22	# 250 /
OMWO Disposat		Cable	Surface Pipe by Alter	nate: .X. 1	2
Seismic; # of Holes	-		Surface Pipe by Alter Length of Surface Pip	e Planned to be set	275'
·			Length of Conductor p	lpe required:	NA
If OUND: ald well information	as follows:	a a	Projected Total Depth	ı:47. <u>7</u>	5.
Operator:			Formation at Total De	pth:Arbцсkl	e
Well Name:			Water Source for Drit		. /
Comp. Date:	. Old Total Dep	oth/	!		m pond other
			DWR Permit #: .[App]		
Directional, Deviated or Hori		•	Will Cores Be Taken?:	уе	s .¥ no
if yes, total depth location:		**********	If yes, proposed zone	::	
	**				
	,	AFFIDAV	<u>'IT</u>	•	•
The undersigned hereby affirm	s that the drill	ling, completion and e	ventual plugging of this	well will comply wi	th K.S.A. 55-101,
et. seq			•	. ,	•
It is agreed that the following the sporopriate districts:	ng minimum requ	uirements Will be met:	sotting susface place		
2. The minimum emount of				ement to the top: in	all cases surface
pipe shall be set thr	ough all uncons	solidated materials pl	us a minimum of 20 feet	into the underlying	formation;
 If the well is dry, and the district offi 			d to the district office ecessary prior to pluggi		ween the operator
4. The appropriate distr	ict office will	be notified before w	ell is either plugged or	ng; production casing	is cemented in:
5. If an Alternate II cor	mpletion, produ	ction pipe shall be ce	mented from below any usa	able water to surfac	e within 120 days
of spud date. In all	cases, notify	district office prior	to any cementing.		•
I hereby certify that the sta	itements made ne	erein are true and to	the best of my knowledge	and belier.	
Date:2-14-91 Sign	nature of Operat	or or Agent:	Lin R. Greenbaum	titleExplora	tion.Manager.
•	FOR KCC USE			1	
	API # 15-	121-22 13	8-00-00	;	
		pipe required Non	feet _	STATE H	ECENTED KA
	Minimum suc	face pipe required 2	70 feet per Alt. (1) 8	1,100,000	201450
		1: Mle 3-15-4			Company.
		ATE: <u>2-20-49</u>) 	FFR	1 5 100.
		rization expires:	ling not started within		1 5 1991
		of effective date.)	ting het stafted artific	CONSERV.	7-91
	Spud date:	Age	nt:	Wichit	a, Kansas
	l			1	
		REMEMBER			
		lication (form CDP-1)	with Intent to Drill;	•	1
		rm ACO-1 within 120 d	ays of spud date; to field proration orde		
- Not	ify appropriate	e district office 48 h	co fleta profetion order ours prior to workover o	r re-entry:	183
- Subi	mit plugging re	port'(CP-4) after plu	gging is completed;		کے
- Obt	ain written app	roval before disposin	g or injecting salt water	Γ.	<u> </u>

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

		;		1		
OPERATOR F. C	G. Holl C	Company	LOCA	TION OF	WELL:	
	<u> </u>					of SE corner
						of SE corner
FIELD Jem			SV	Sec.		_ R <u>13W</u> E/W '
	· •		COUN		Pratt	
NO. OF ACRES ATTR	IBUTABLE	TO WELL				IRREGULAR? . FROM NEAREST
DESCRIPTION OF AC	REAGE E	/2 of W/2 s			•	
E/2 of SW SW, $W/2$						
NOTE: If plat dep	icted is	insuffici		your circ	cumstances, y	ou may attach
your own sc	aled or	surveyed pl	at.			
			TOT A M			
			PLAT		1	13.
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40 ACRES	177777	· · · ·	! !	 	, 1 ; .	
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† .	•		4290			
In plotting the proposed	Ilocation o	i f the well, you	+			•
				v identifyi	ng section lines.	i.e. 1 section, 1
section with 8 s						•
2) the wealts local	tion relativ	ve to the locati	ion ofsather	wells produ	Joing from the sam	e common source of
supply in adjoin of the Commission	ning drillin	g units, pursua	nt to K.A.R.	82-3-108, 8	2-3-207, 82-3-312,	or special orders
3) the distance of	the propose	ed drilling loca	ation from t	he section's	east and south t	ines; and
4) the distance to	the nearest	: lease or unit	boundary (i	ne.		
I hereby certify that th	e statement	s made herein a	re true and	to the best	of my knowledge a	and belief.
Signature of Operator or	Agent	Think,	Show	<u>-</u>		
Date February 14,	1991 Tit	le Explora	ation Mar	ager		