

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-15-91

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? ... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date September 11 1991
month day year

Spot SE SW Sec 10 Twp 33 S, Rg 11 XX East West

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N. Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: Bill Horigan
Phone: 316-682-1537

660' feet from South / North line of Section
3300' feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber

Lease Name: Colbarn Well #: 1-10

Field Name: Rhodes North

Is this a Prorated/Spaced Field? yes no Gas Well

Target Formation(s): Mississippi

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 1485 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 150' 100'

Depth to bottom of usable water: 150' 100'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 280'

Length of Conductor pipe required: N/A

Projected Total Depth: 4550'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well farm pond other

DWR Permit #: N/A

Will Cores Be Taken? yes no

If yes, proposed zone:

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWMO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat <input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; <input type="checkbox"/> # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/9/91 Signature of Operator or Agent: W. R. Horigan Title: Operations Manager

FOR KCC USE:
API # 15- 007-22380-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Al. 1
Approved by: MLW 9-10-91

This authorization expires: 9-10-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

WAL
K
IN

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CONSERVATION DIVISION
WICHITA, KS

SEP 9 1991

KANSAS CORPORATION COMMISSION

RECEIVED

10
33
MLW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Vess Oil Corporation
 LEASE Colborn
 WELL NUMBER 1-10
 FIELD Rhodes North (Gas)

LOCATION OF WELL: COUNTY Barber
660 feet from south/north line of section
3300 feet from east/west line of section
 SECTION 10 TWP 33 RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160*
 QTR/QTR/QTR OF ACREAGE _____ - SE - SW

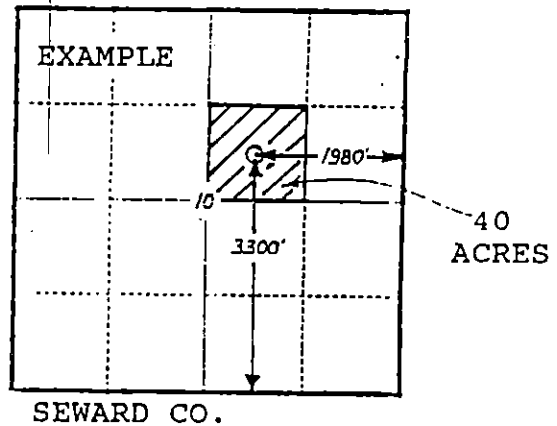
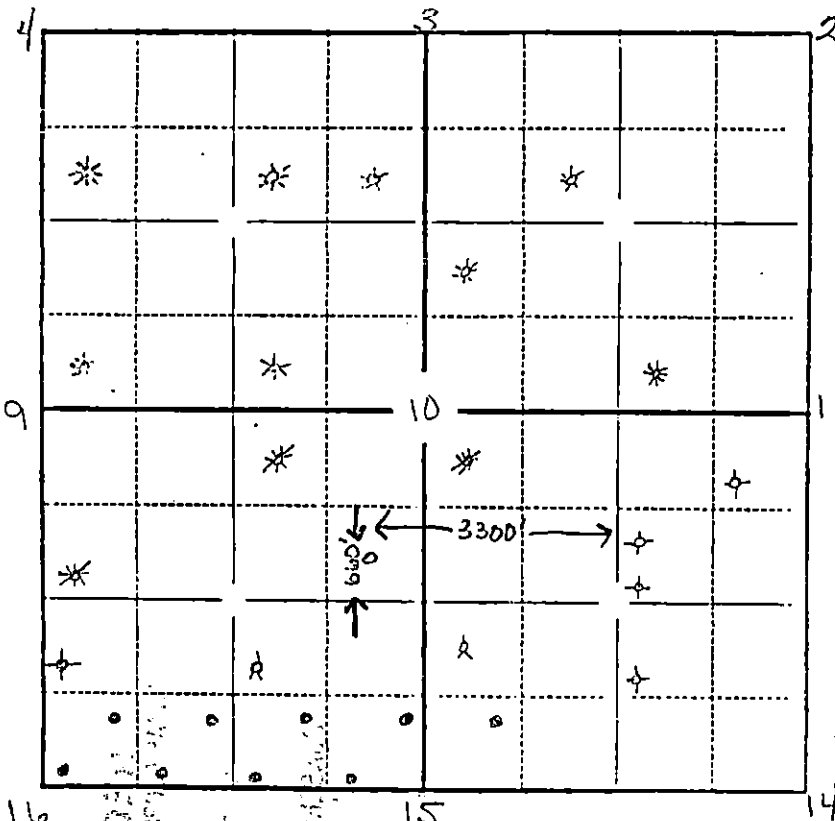
IS SECTION XX REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

* If completed as gas well

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.