

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... August 17, 1988  
month day year

API Number 15- 155-21,112-0000

OPERATOR: License # 3536

C. NE SW. Sec. 33. Twp. 25. S, Rg. 8.  East  
 West  
1980 Ft. from South Line of Section  
3300 Ft. from East Line of Section

Name Ramco Oil and Gas Corporation

Address P.O. Box 99

City/State/Zip Belpre, Ohio 45714

Contact Person Dave Gocke

Phone (614) 423-9591

CONTRACTOR: License # 5418

Name Allen Drilling Company

City/State Great Bend, KS. 67530

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet

County Reno

Lease Name Melvin Minor Well # 2

Ground surface elevation feet MSL

Domestic well within 330 feet:  yes  noMunicipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

 Oil  Storage  Infield  Mud Rotary Gas  Inj  Pool Ext.  Air Rotary OWWO  Expl  Wildcat  Cable

Depth to bottom of fresh water 100'

Depth to bottom of usable water 250' 180'

Surface pipe by Alternate: 1  2 

Surface pipe planned to be set 330

Conductor pipe required N/A

Projected Total Depth 4350 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/10/88 Signature of Operator or Agent

Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. ① X

This Authorization Expires 2-11-89 Approved By LKM 8-11-88

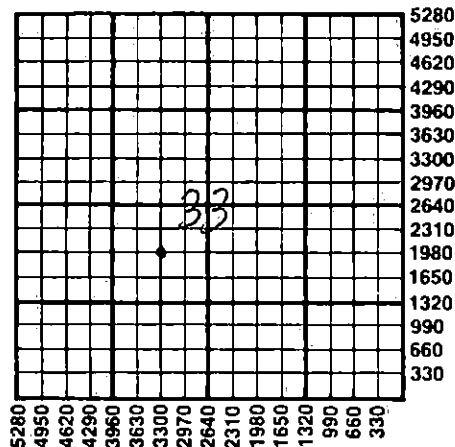
EFFECTIVE DATE: 8-16-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. After completion, cement in the production pipe from which any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

8-11-88  
AUG 11 1988

CONSERVATION DIVISION  
WICHITA, KANSAS

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238