

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-24-93

FORM MUST BE TYPED

DISTRICT # 2

State of Kansas

FORM MUST BE SIGNED

SEAT: Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 31, 1993
month day year

Spot East
SW SW NE Sec 20 Twp 25 S Rg 9 West

OPERATOR: License # 31160
Name: PHILLIPS EXPLORATION COMPANY, L.C.
Address: 100 South Main - Suite 510
City/State/Zip: Wichita, Kansas 67202
Contact Person: James B. Phillips, President
Phone: (316) 265-2857

2970 feet from South North Line of Section
2310 feet from East West Line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Reno
Lease Name: Joy Royse Well #: 1-20-A
Field Name: Langdon

CONTRACTOR: License #:
Name:

\* \* \* \* \* Adviseon dco-1 \* \* \* \* \*

Well Drilled For: Well Class: Type Equipment:

- X Oil Enh Rec X Infield X Mud Rotary
X Gas Storage Pool Ext Air Rotary
OAWD Disposal Wildcat Cable
Seismic # of Holes Other
Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest Lease or Unit boundary: 330'
Ground Surface Elevation: 1676 Est. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 50-75'
Depth to bottom of usable water: 50-75'
Surface Pipe by Alternate: X 1 2 3 100'
Length of Surface Pipe Planned to be set: (65) 100'
Length of Conductor pipe required: N/A
Projected Total Depth: 4150'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
X well farm pond other

If OAWD: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncemented materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-31-93 Signature of Operator or Agent: Richard L. Mead, Agent Title: Vice President

FOR KCC USE:
API # 15- 155-21254-0000
Conductor pipe required None feet
Minimum surface pipe required 100' feet per Alt. X
Approved by: CB 4-19-93
This authorization expires: 10-19-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION
4-2-93
APR 2 1993

CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form EDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

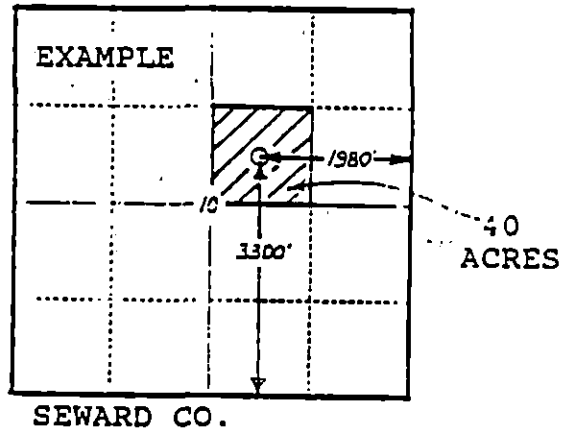
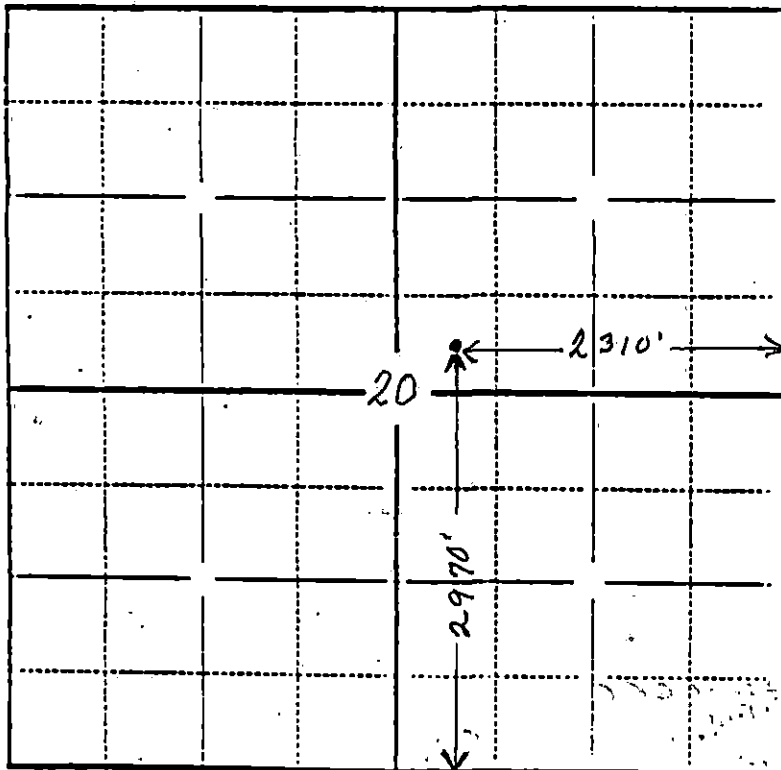
**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**  
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR PHILLIPS EXPLORATION COMPANY LOCATION OF WELL: - COUNTY Reno  
 LEASE Joy Royce 2970 feet from (south/north) line of section  
 WELL NUMBER 1-20-A 2310 feet from (east/west) line of section  
 FIELD \_\_\_\_\_ SECTION 20 TWP 25S RG 9W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ NE/4 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.