FOR KCC USE:	FORM C-1 7/91
	FORM MUST BE TYPED
	e of Kansas FORM MUST BE SIGNED
	INTENTION TO DRILL ALL BLANKS MUST BE FILLED
SGA?YesNo Must be approved by the K.C.C.	five (5) days prior to commencing well.
	<b>Spot</b> East
Expected Spud Date112596	/C - SW - NE - SE Sec10. Twp .25 S, Rg9 X_ West
month day year	. ~
	1650 feet from South / North line of Section
OPERATOR: License #6170	990 feet from East) / West line of Section
Name:Globe Operating, Inc	IS SECTION X REGULAR IRREGULAR?
Address:P.O. Box 12	(NOTE: Locate well on the Section Plat on Reverse Side)
City/State/Zip:Great Bend, Kansas 67530-0012	County:Reno
Contact Person:Richard Stalcup	
Phone:(316) 792-7607	
	Is this a Prorated/Spaced Field? yes .X no
CONTRACTOR: License #:5142	Target Formation(s):Mississippian
Name:Sterling Drilling Company, Rig #	
	Ground Surface Elevation:1673 (Actual) feet MSL
Well Drilled For: Well Class: Type Equipmer	
11-11 - 1,111-1 - 1,11-1 - 1,111-1 - 1,111-1 - 1,111-1 - 1,111-1 - 1,111-1 - 1,111-1 -	Public water supply well within one mile: yes .X no
.X. Oil Enh Rec .X. Infield .X. Mud Rotar	
.X. Gas Storage Pool Ext Air Rotar	
OWWO Disposal Wildcat Cable	Surface Pipe by Alternate: .X 1 / 2
Seismic; # of Holes Other	Length of Surface Pipe Planned to be set:200
Other	·
If OMMO: old well information as follows:	· · ·
Operator:	Projected Total Depth:
•	•
Well Name:	
Comp. Date: Old Total Depth	
Distriction   Districted on Head-scale   Head-scale   Vision   Vis	DWR Permit #:Sterling will apply to DWR for
Directional, Deviated or Horizontal wellbore? yes .X.	no' Will Cores Be Taken?: yes .X no
If yes, true vertical depth:	
Bottom Hole Location	
•	FFIDAVIT
The undersigned hereby affirms that the drilling, completic	and eventual plugging of this well will comply with K.S.A. 55-101,
et. seq.	
It is agreed that the following minimum requirements will	e met:
1. Notify the appropriate district office prior to sp	olding of valle
2. A copy of the approperate district office prior to specific approved notice of intent to drill specific approved notice of intent to drill specific approved notice of intent to drill specific approach approa	all be posted on each drilling rig:
<ol><li>The minimum amount of surface pipe as specified bel</li></ol>	wishall be set by circulating cement to the top; in all cases surface
pipe shall be set through all unconsolidated mater	als plus a minimum of 20 feet into the underlying formation;
<ol> <li>If the well is dry hole, an agreement between the necessary prior to plugging;</li> </ol>	operator and the district office on plug length and placement is
5. The appropriate district office will be notified by	fore well is either plugged or production casing is cemented in:
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHAI	BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFIC	PRIOR TO ANY CEMENTING.
I hereby certify that the statements made herein are true	
Date: 11-19-96 Signature of Operator or Agent: /	1.7. Steve E. McClain Title. President

- Notify appropriate district office 48 hours prior to workover or re-entry;

(This authorization void if drilling not started within

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

- Submit plugging report (CP-4) after plugging is completed;

- File acreage attribution plat according to field proration orders;

\_\_\_ Agent: REMEMBER TO:

5-21-97

FOR KCC USE: API # 15-

Approved by: \_

Spud date:

Conductor pipe required NONE Minimum surface pipe required Zo
Approved by: \\\- Z|-96

This authorization expires:

6 months of effective date.)

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

T.PASP		LOCATION OF WELL: COUNTY Reno  1650 feet from couth/north line of section  990 feet from east west line of section  SECTION 10 TWP 25S RG 9W
NUMBER OF ACRES ATTR QTR/QTR/QTR OF ACREA (Show location	of the well and shade	IS SECTION X REGULAR OF IRREGULAR  IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  CORNER BOUNDARY.  Section corner used: NE NW X SE SW  PLAT  e attributable acreage for prorated or spaced wells.)  nearest lease or unit boundary line.)
	. ,	EXAMPLE  0-990'

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.; the distance of the proposed drilling location from the section's south/north and east/west; and the distance to the nearest lease or unit boundary line.
- 2)