

FOR KCC USE:

15-155-21191-0000 FORM C-1 7/91

EFFECTIVE DATE: 2-26-92

State of Kansas

FORM MUST BE TYPED

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date February 29th 1992  
month day year

Spot SE SE SW Sec 9 Twp 25 S. Rg 9 East West

OPERATOR: License # 5210  
Name: Lebsack Oil Prod., Inc. - Carl Dudrey  
Address: P.O. Box 489  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Wayne Lebsack  
Phone: (316) 938-2396

380' feet from South / North line of Section  
3020' feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5142  
Name: Sterling Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: RENO

Well Drilled For: Well Class: Type Equipment:  
X. Oil ... Enh Roc X. Infield X. Mud Rotary  
X. Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic: ... # of Holes ... Other  
... Other

Loss Name: WILDIN Well #: 1-9  
Field Name: Langdon

If OAWO: old well information as follows:

Is this a Prorated/Spaced Field?  yes  no

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Target Formation(s): Mississippi Formation  
Nearest lease or unit boundary: 380'

Directional, Deviated or Horizontal wellbore? ... yes  no

Ground Surface Elevation: 1695' feet MSL

If yes, true vertical depth: \_\_\_\_\_

Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no

Bottom Hole Location: \_\_\_\_\_

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 150'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Feb 17, 1992 Signature of Operator or Agent: Richard J. Mead Title: President Sterling Drilling Co.

FOR KCC USE:  
 API # 15- 155-21191-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 150 feet per Alt. ①  
 Approved by: MW 2-21-92  
 This authorization expires: 8-21-92  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION 2-17-92 FEB 17 1992 CONSERVATION DIVISION WICHITA, KANSAS

RECEIVED STATE CORPORATION COMMISSION

FEB 21 1992

CONSERVATION DIVISION WICHITA, KANSAS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

9 25 92

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

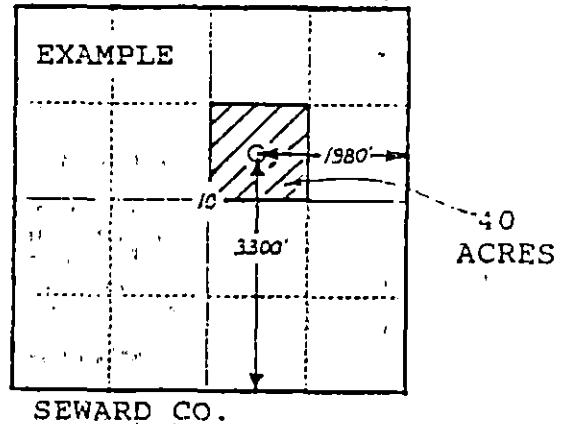
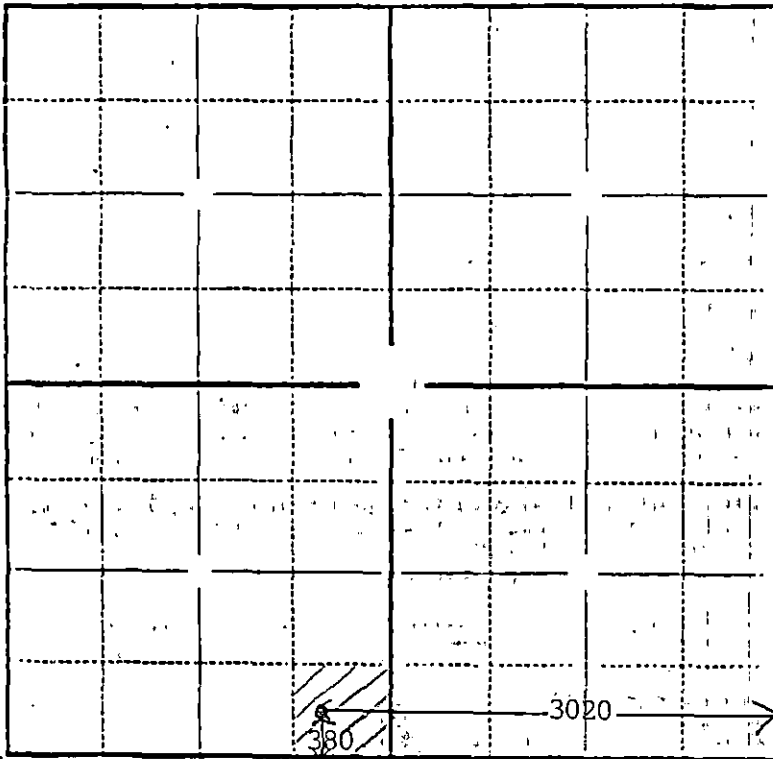
NUMBER OF ACRES ATTRIBUTABLE TO WELL 80  
 QTR/QTR/QTR OF ACREAGE SE - SE - SW

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.