

EFFECTIVE DATE: 8-17-93

DISTRICT # 2

SEAL Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date July 3, 1993

OPERATOR: License # 6170 GLOBE OPERATING, Inc. P.O. Box 12, Great Bend, Kansas 67530-0012

CONTRACTOR: License # 5142 STERLING DRILLING COMPANY

Well Drilled For: Oil, Gas, CWMD, Seismic, Other. Well Class: Infield. Type Equipment: Mud Rotary.

Directional, Deviated or Horizontal wellbore? yes X no. If yes, true vertical depth. Bottom Hole Location.

Section NW-NE-NE. Sec 10. Twp 25 S. Rg 9W. West 4900 feet from South / North line of Section 990 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Reno. Lease Name: Dillon. Well #: 2-10. Field Name: Langdon Wildcat. Target Formation(s): Mississippian.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEASED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 29, 1993 Signature of Operator or Agent: Richard L. Mead Vice President

FOR ECC USE: API # 15-155-21281-0000. Conductor pipe required None feet. Minimum surface pipe required 200 feet per Alt. 1 X. Approved by: CB 8-12-93. This authorization expires: 2-12-94.

RECEIVED STATE CORPORATION COMMISSION 6-6-93 JUL - 6 1993 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form AGO-1 within 120 days of spud date; File acreage attribution plat according to field preration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (GP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1246.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY Reno
4900 feet from south north line of section
990 feet from east west line of section
SECTION 10 TWP 25S RG 9W

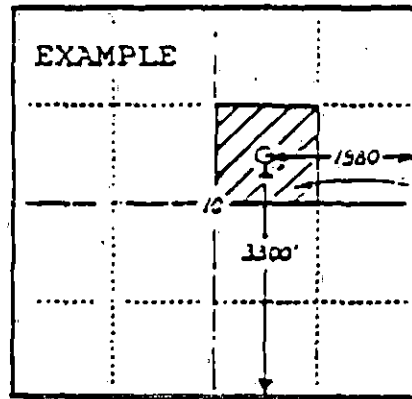
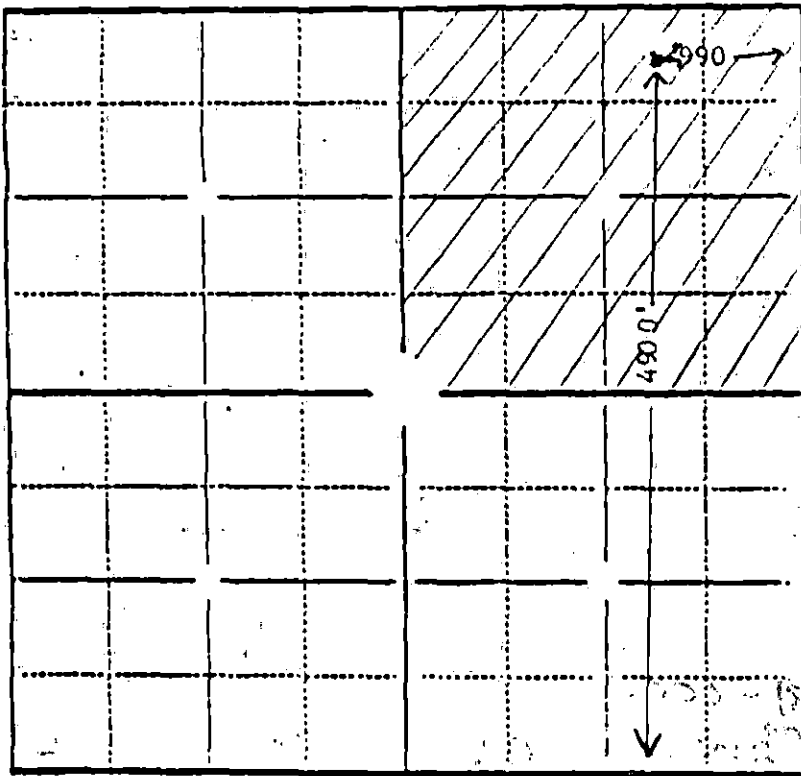
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
QTR/QTR/QTR OF ACREAGE NE/4 - - -

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.