RECEIVED

KANSAS CORPOTATION COMMISSION

STATE OF KANSAS

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

130 South Market - Room 2078

Wichita, Kansas 67202 APR 24 2000 4-24

CONSERVATION DIVISION WICHITA, KS

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR	AGENT
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Unknown	
ADDRESS 249 Beth Drive Sterling, (company name) (contractor KS. 67579 PHONE # (X316) 278-2476	s) ·
PLUGGING CONTRACTOR Quality Well Service, Inc. KCC LICENSE # 319	25 8/00
ADDRESS P.O. Box 158 City/State Belpre, Kansa 67519	a,
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERAT Rob long PHONE# , (316) 793-0915	IONS:
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et. seq. And RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	
If not explain why?	
(If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?	 (es
	<u>-</u>
PROPOSED METHOD OF PLUGGING Heavy mud, Hulls, Cement and Halliburton plug	
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE	
ELEVATION 2086/2095' T.D. 4440 PBTD 4409' ANHYDRITE DEPTH 1102'-1113' (Stone Corral Formatio	21
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4338'-4344'	 , ,
PRODUCTION CASING SIZE 4 1/2" SET AT 4439' CEMENTED WITH 175	SACKS
SURFACE CASING SIZE 8 5/8" SET AT 251 CEMENTED WITH 200	SACKS
CONDUCTOR CASING SIZE SET AT CEMENTED WITH	SACKS
Check One: OIL WELL GAS WELL X _ D&A SWD/ENHR WELL DOCKET#	
430' FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease	
4230' FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease:	Line)
1180'- FNL 440' FEL-NE / 45POT LOCATION/QQQQ COUNTY Edwards	,
LEASE Breitenbach "B" WELL# 1-30 SEC. 30 T. 24S R16W (East/	West'
STATE Kansas ZIP CODE 67278-0167 CONTACT PHONE # (316) 684-8481	
WELL OPERATOR F. G. Holl Company, L.L.C. KCC LICENSE # 5056 (owner/company name) (operator's ADDRESS 6427 E. Kellogg P.O. Box 780167 CITY Wichita	5)
	101 -
API # 15-047-20,613-00-00 (Identifier number of this well). This must be listed wells drilled since 1967; if no API# was issued, indicate spud or completion date	l for te.

Frank Greenbaum

APR 2.4 2000

CONSERVATION DIVISION WICHITA: KS

P. O. Box 129 Sterling, Kansas 67579

OWNER: F. G. Holl, et al. ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: January 3, 1980 COMPLETED: January 9, 1980

TOTAL DEPTH: 4440'

LOG

0 - 90 Surface Soil and Sand

90 - 254 Shalè

254 - 1102 Shale and Sand

1102 - 1113 Anhydrite

1113 - 2135 Shale

2135:- 4290 Lime and Shale:

4290 - 4318 Miss. Chert

4318 - 4440 Shale, Sand, Lime and Chert

CASING RECORD

Ran 7 joints 8 5/8" casing, 239.03' set at 251' K.B. with 200 sacks 60/40 Pozmix with 3% cc. Plug down at 3:00 PM, 1-3-80, by Howco.

Ran 126 joints 4 1/2", 10.5# casing.
4430.14' pipe set at 4439' K.B. Cemented with 175 sacks 50/50 Pozmix with 2% gel, 18% salt, 5# gilsonite per sack, 3/4 of 1% CFR-2 and 50' rotating scratchers.
Plug down at 11:15 AM, 1-9-80, by Howco.

Deviation Surverys: 1° at 2211° $1 \ 3/4^{\circ}$ at 4440°



Bill Graves, Governor

John Wine, Chair

Cynthia L. Claus, Commissioner

Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Holl, F.G., Company L.L.C. 6427 East Kellogg Wichita, KS 67207 April 27, 2000

BREITENBACH G - B #1-30 API 15-047-20613-00-00 1050 N 430 E E2E2NE 30-24S-16W EDWARDS COUNTY

Dear Rob Long:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-8888