# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

## WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

Weils drilled	d since 1967	if no API	≠ was is:	sued, ind	icate s	oud or c	emplation of	iate, /
WELL OPERATOR	Benson M	ineral Grou	p, Inc.	20)	_	KCC LIC	ENSE #58	17 6/9
ADDRESS150	50 Broadway,	Suite 1900		¢1	TY	Denver	(operator	<del></del>
	rado							00
LEASE Barr	ngrover		WELL#	SEC.	<u>35</u> T	27S_R	(East	(West)
	NE - NW SPOT	LOCATION/	<u> </u>	ב צדמטכ	Ford	<u> </u>		
330 FEET	(in exact fo	otage) FROM	(ci)	cle one)	LINE OF	SECTION	(NOT Lease	Line)
2310 FEET	(in exact fo	otage) FROM	EW (ci	cle one)	LINE OF	SECTION	(NOT Lease	Line)
Check One: Ol	CL WELL	gas well	_ Asd _	_ SWD/EN	R WELL	DOCK	T≢_NGPA-K-	-80-0081
CONDUCTOR CAS	SING SIZE	SET A	r	CEWI	ENTED WI	TH		SACKS
SURFACE CASIN	G SIZE <u>8 5/</u>	8" SET A	<b>r</b> <u>409</u> '	CEMI	ENTED WI	TH	225章 圣	SACKS
PRODUCTION C	ASING SIZE 4	1/2" SET A	r <u>2770'</u>	CEM	ENTED WI	TH	100号 点	SACKS
LIST (ALL) PE	RFORATIONS ar	d BRIDGEPLU	G SETS:	2682'-26	92 <b>'</b>			<u>~ 1</u>
elevation	KB 2522'	r.p. 2770'	PBTD 2	746'	MHYDRIT	E DEPTH	-1191	<u> </u>
(0	G.L./K.B.) WELL: GOOD		,		(51	cone Cori	Ear cormagn	.on) 4-//-
	OD OF PLUGGIN			·		-	OII COMMISSI	
***	(If addi	tional spac	e is need	ied attac	h separ	ate page		
	ATTACHED TO T				Yes	IS ACO-1	FILED?	
If not explain	n why?							<del></del> ,
	THIS WELL WII GULATIONS OF					55-101	et. seq. Al	O THE
LIST NAME OF	COMPANY REPR	ESENTATIVE	AUTHORIZ:					TIONS:
Murray	N. Brooks			P#(	ONE# (30	03) 863-3	500	
ADDRESS <u>15</u> 6	O Broadway, S	Suite 1900	City	/State_	Denver	, Colorad	o 80202	
	TRACTOR Ber					KCC LI	CENSE # _ 5	317 <i>6/</i>
ADDRESS 156	O Broadway,	Ste. 1900,	Denver, C	0 80203 9 80203	ONE ≠ (	303) 863-	3500	- 5)
PROPOSED DAT	e and hour of	PLUGGING (	If Known?	)	s soon	as possib	1e	
PAYMENT OF T	BE PLUGGING I	FEE (K.A.R.	82-3-118	) WILL BE	GUARAN	TEED BY	OPERATOR OR	AGENT
DATE: 4/5/9	6 AUTHO	RIZED OPERA	TOR/AGEN	: <u>hu</u>	cay M	· Drock	<u> </u>	
				Murray	N. Broo	signature ks	3)	



Time Since Circ.

Max. Rec. Temp. Equip. | Location

Recorded By Witnessed By

### Marked Capy

6 HOURS 12**1F@**BH

°F@

#### RADIATION-GUARD LOG

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KALII	COMPANY	DAVIES-FITZGERALD SMC #3											
ZGER		15-057-20,055-0001											
154       2	1	DATATODATED # 1											
ADAVIES -FI BARNGROVER LLROADS FORD Sta	FIELD	WILLROADS	<del></del>										
ANYDAVIES BARNGRO WILLROADS Y FORD	10001411	FORD	NSAS										
	· ·	NE -NE -NW		Other 5	ervices:	-							
COMPANYDAVIES WELL BARNGRO FIELD WILLROADS COUNTY FORD	Sec 35	Twp	lge 24W	TANK .									
Permanent Datum GROUND LEVEL Elev. 2517 TELEV. KB. 2522 Log Measured From KELLY BUSHING Ft. Above Perm. Datum Drilling Measured From KELLY BUSHING  CEL 2519													
Date	9-6-73	9-6-7.3	9-6-73	D C2	<del>ت</del>								
Run No. ONE	1	NEUTRON	GUARD	ريا إر	₹								
Depth-Driller	5091	5091	5091										
Depth-Welex	5083	5083 '	5083	<u> </u>									
Btm. Log Inter.	5075	. 5083 '	5076										
Top Log Inter.	0,	0,	4300		<del>-</del>								
Casing—Driller	@	@	<b>8</b> - 5 / 8 <b>@</b> 41	0.	<u>@</u> -								
Casing—Welex Bit Size	<del></del>	<del> </del>	41.0' 7-7/8''	_ ``									
Type Fluid in Hole			+	<del>- }-</del>									
Type Hold III Hold		<u></u>	CHEMICAL BASE MUD										
Dens. 1 Visc.	1	<del> </del> -	19.8 <b>1</b> 54										
pH   Fluid Loss		j ml	6.6 112.		<del></del>	ml							
Source of Samp		:	PIT		-								
R <sub>m</sub> @ Meas.Ten	np. @ °F	@ °F	.19 <b>@</b> 76	°F	@	°F							
R <sub>mf</sub> @ Meas.Ten		<u> </u>	14 -@76		@	°F							
R <sub>inc</sub> @ Meas.Ten	np. @ °F	@ °F	.27 <b>@</b> 76	°F	@	- °F							
Source R <sub>m1</sub> R <sub>m</sub>		· · I	MEAS.		1 -								
R <sub>111</sub> @ BHT	@ °F	@ °F	.12 <b>@</b> 12	l°F		°F							

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9427 MAYS I
HUTCHINSON-PATTERSON

SINGLETON



#### Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 11, 1996

Benson Mineral Group Inc 1560 Broadway Suite 1900 Denver CO 80202 Barngrover #3.
API 15-057-20,055-0001
330 FNL 2310 FWL Sec. 35-27S-24W Ford County

Dear Murray N. Brooks,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760