

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-081-20,269-0000

ADDRESS One Main Place/Suite 410 COUNTY Haskell

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Roger McCoy PHONE (316) 265-9697 PROD. FORMATION

PURCHASER LEASE Koehn "B"

ADDRESS WELL NO. 1-25

DRILLING Contractor Cheyenne Drilling, Inc. 660 Ft. from West Line and

CONTRACTOR ADDRESS Box 916 1980 Ft. from South Line of (E)

Garden City, Kansas 67846 the SW (Qtr.) SEC 25 TWP 27 RGE 31W (W)

PLUGGING Contractor Cheyenne Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS Box 916 (Office Use Only)

Garden City, Kansas 67846 KCC

TOTAL DEPTH 5400 PBTD

SPUD DATE 10-25-82 DATE COMPLETED 11-09-82

ELEV: GR 2813 DF 2819 KB 2822

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1776 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

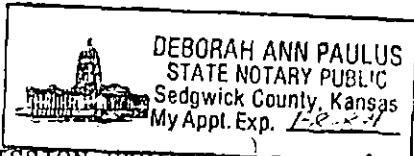
John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of December, 1982.

1982.



Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 2, 1984

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

WELL NO.

#1-25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 5244-5289' (St. Louis) Open 30", S.I. 45", Open 60", S.I. 60" Weak steady blow throughout test. Recovered 50' of gas cut, slightly oil specked, mud. Oil scum on bucket. ISIP 1540# FSIP 1444# FP 118-118# 139-139#</p>			<p><u>SCHLUBMERGER TOPS</u></p> <p>Herington 2650(+ 172) Krider 2662(+ 160) Winfield 2732(+ 90) Heebner 4093(-1271) Toronto 4112(-1290) Lansing 4190(-1368) Marmaton 4688(-1866) Cherokee 4813(-1991) Morrow Shale 5016(-2194) Chester 5044(-2222) St. Genevieve 5144(-2322) St. Louis 5246(-2424) LTD 5396(-2574)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1776'	Howcolite	700	2% gel, 3% cc
					Class H	150	3% cc 1/4# Flocele/Sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. MCF	Gas bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Dry & Abandoned		

DRILLER'S LOG

McCoy Petroleum Corporation
Koehn "B" 1-25
C NW SW
Section 25-T27S-R31W
Haskell County, Kansas

Commenced: 10-25-82
Completed: 11-08-82

Surface casing: 1772' of 8-5/8"
cmtd w/700 sx Howco Lite, 2% cc,
150 sx Class H, 1/4# flocele,
3% cc.

FORMATION

DEPTH

Surface Hole-Sand	0 - 1806
Sand	1806 - 2100
Sand, Shale	2100 - 2620
Shale	2620 - 3650
Shale, Lime	3650 - 3810
Shale,	3810 - 3988
Lime	3988 - 4017
Shale, Lime	4017 - 4080
Lime, Shale	4080 - 4455
Lime	4455 - 4740
Marmaton	4740 - 4848
Lime	4848 - 5265
Lime, Shale	5265 - 5289
Mississippi-Limestone	5289 - 5370
Lime	5370 - 5400 RTD

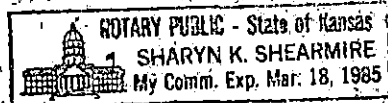
I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

CHEYENNE DRILLING, INC.

A. J. Jacques

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 19th day of November, 1982.



Sharyn K. Shearmire, Notary Public

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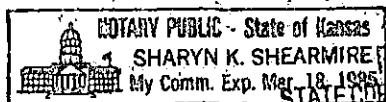
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RECEIVED
OPERATION COMMISSION
STATE OF KANSAS

Sharyn K. Shearmire, Notary Public

NOV 22 1982

CONSERVATION DIVISION
Wichita, Kansas