

STATE OF KANSAS  
STATE CORPORATION COMMISSION

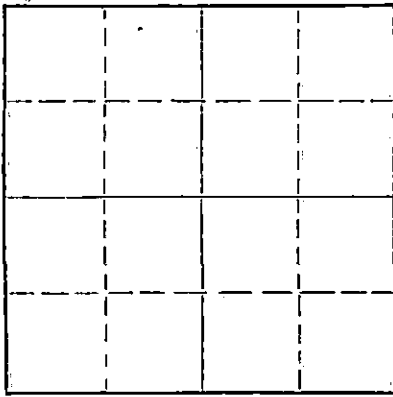
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Pratt County, Sec. 31 Twp. 27 Rge. (E) 13 (W)

Location as "NE/CNW%SW%" or footage from lines SW NE SW  
Lease Owner Sterling Drilling Company  
Lease Name Greenstreet Well No. 2  
Office Address Sterling, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed May 7, 1955  
Application for plugging filed December 12, 1956  
Application for plugging approved December 13, 1956  
Plugging commenced December 12, 1956  
Plugging completed December 22, 1956  
Reason for abandonment of well or producing formation Non commercial quantity of oil

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production August 14, 1955  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives  
Producing formation Simpson Depth to top 4417 Bottom Total Depth of Well 4534 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	360'	
				5-1/2"	4532'	3308'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand to 4000' and topped with 5 sacks cement. Pulled pipe to 1600'. Filled hole with mud removing all fluid. Pulled rest of pipe. Set rock bridge at 340', filled with mud and rock bridge to 35'. 10 sacks cement on top circulated to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sterling Drilling Company  
Address Sterling, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.  
Rollin Mead (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Rollin Mead  
Sterling, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of December, 1956

My Commission Expires Jan. 22, 1958

My commission expires

Bernard Lauderbach Notary Public.  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 27 1956  
12-27-56  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC. 31 T. 27 R. 13 W  
BOOK PAGE 125 LINE 34

STERLING DRILLING COMPANY  
Sterling, Kansas

WELL LOG-----GREENSTREET #2

Location: SW NE SW, Section 31-27-13W,  
Pratt County, Kansas

OWNER: Sterling Drilling Company - C. F. Hertlein  
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company  
CABLE TOOL CONTRACTOR: Sterling Drilling Company

COMMENCED: 4-3-55 (w.r.)  
5-1-55 (w.c.t.)  
COMPLETED: 4-22-55 (w.r.)  
5-7-55 (w.c.t.)

TOTAL DEPTH: 4534'

LOG

0-360	Sand & Shale
360-530	Shale
530-770	Shale & Red Bed
770-800	Anhydrite
800-1070	Shale & Red Bed
1070-1800	Shale & Shells
1800-1950	Limestone & Shale
1950-2510	Limestone
2510-3185	Shale & Limestone
3185-3285	Limestone
3285-3350	Limestone & Shale
3350-3735	Limestone
3735-3835	Shale & Limestone
3835-4250	Limestone
4250-4280	Limestone & Shale
4280-4305	Shale
4305-4315	Chert
4315-4361	Chert & Shale
4361-4410	Limestone
4410-4474	Simpson
4474-4493	Sand & Limestone
4493-4534	Shale & Limestone

CASING RECORD

Ran 360' of 8-5/8" casing set  
with 235 sacks cement and 2 sacks  
calcium chloride.

Set 5-1/2" casing at 4532' with  
200 sacks cement.

CABLE TOOLS M.I.C.T. Perforated 4430-42 with 4 jets per foot. Tested with  
bailer and found no fluid. Perforated 4453-62 with 4 jets per foot, recovered  
5 gallons muddy water per hour. Set plug at 4480 and acidized. Sand frac-  
tured. Well flowed back 82 bbls. oil. Set plug at 4390, acidized, and  
sand fractured. Well flowed back 120 bbls. oil in 5 hours. Squeezed with  
200 sacks cement. Perforated 4430-36 with 4 bullets per foot and 4440-42  
with 4 bullets per foot. Acidized and fractured. Swabbed back load oil.  
Sand fractured. Swabbed 1.7 B.F.P.H. for 5 hours, estimated 40% water.  
Perforated 4449-56 with 4 jets per foot, fractured.

PLUGGING

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BOOK PAGE 125 L 34

DEC 15 1956  
CONSERVATION DIVISION  
Wichita, Kansas