

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Pratt County. Sec. 31 Twp. 27 Rge. 13 (E) (W)

Location as "NE/CNW/SW" or footage from lines N 1/2 S 1/2 SE

Lease Owner H. C. Bennett

Lease Name Elliott "A" Well No. 1

Office Address 1212 Union National Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil well

Date well completed 8-7-54 19

Application for plugging filed 6-1-65 19

Application for plugging approved 6-3-65 19

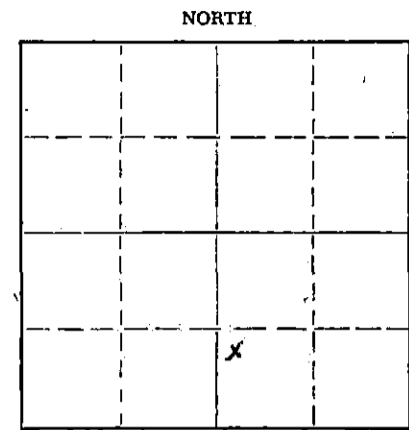
Plugging commenced 6-26-65 19

Plugging completed 7-2-65 19

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4543 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	363	none
				5 1/2	4527	1530.54

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill hole with sand from 4480' to 4400' and dump 5 sacks cement.
Set 10' rock bridge from 290' to 280' and dump 2 sacks wet cement.
Let cement set up. Bailed hole dry and dump 23 sacks cement.
Mud hole to 40', set 10' rock bridge from 40' to 30' and dump 10 sacks cement to surface.

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JUL 14 1965
7-14-65
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Flint Engineering & Construction Company

Address Box 950, El Dorado, Kansas

STATE OF KANSAS, COUNTY OF BUTLER, ss.

_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Janice Bawille

El Dorado, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 12th day of July, 19 65

Ronald R. Hanson
Notary Public.

My commission expires 9-27-67

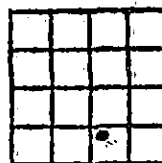
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

Company **CARL F. HERTLEIN & STERLING DRILLING SEC.** 31 T. 27 R. 13W
Farm **Elliott** No. 1 NW SW SE
515' S of NL, 455' E of WL

Total Depth. **4530** Corr. to K.B.
Comm. **6-28-54** Comp. **8-7-54**
Shot or Treated.
Contractor. **(RT) Group Exploration Co. (CT) Sterling Drilling Co.**
Issued. **10-16-54**

County **Pratt**
KANSAS



CASING:

8 5/8 363' w/ 250 sx cmt.
5 1/2 4527' w/ 100 sx cmt.

Elevation. **1921 DF**

Production. **117 BO, 2% water**

Figures Indicate Bottom of Formations.

sand	115	DST #7: 4426-56, open 1 hr, SI 20 min. rec. 90' VSG&OCM, IFP 49#, FFP 77#, BHP failed
red bed	565	
shale & red bed	755	
anhydrite	780	Moved in CT, swbd hole to 3400'
shale	1480	bailed hole dry, rigged up & ran
shale, salt & shells	1770	Gamma Netron Log & perf. 4435-44 w/
lime	1925	4 JSPF, 4427-31 w/ 4 JSPF, no fluid entering hole. Dumped 100 gals. MCA on bottom over nite.
lime & shale	2070	
lime	2440	
shale	2645	
shale & lime	3100	Bailed off MCA & 5 gal mud SOC. ran
shale	3225	tbg w/ Baker packer. Loaded holw w/
shale & lime	3520	oil. Spotted 400 gal MCA on bottom
lime	3605	pumped into 1400 psi. San frac. w/
lime & shale	3700	100 bbls. hvy oil & 6500# sand.
lime	4265	shut well over nite. Swbd. hole
lime & shale	4310	down, swbd. 160 bbls load oil, well
lime	4390	kicked off flowing.
Viola lime	4423	
lime	4431	Flowed load oil @ rate 15 BOPH/16
Simpson sand	4450	hrs. Tested 4 hrs after rec. load
lime	4456	oil. Well flowed 15 BOPH. Pumped
shale	4490	65 BO down tbg to kill well. Pull-
sand & shale	4525	ed tbg replace packer w/ Lane-Wells
lime	4530	packer. Re-run tbg & swbd well in.
Total Depth	Corr. To K.B.	

SCOUT TOPS:

Lansing 3838
Viola 4354
Arbuckle 4508

DST #1: mis-run, tool stopped 13 stands off bottom, re-ran drill pipe & conditioned mud.

DST #2: 4033-42, open 1 hr. SI 20 min. rec. 4' mud, IFP & FFP & SIP 0#

DST #3: 4232-47, open 1 hr. SI 20 min. rec. 30' mud, IFP 29#, FFP 29# BHP 50 psi

DST #4: 4293-4310, open 1 hr, SI 20 min. rec. 30' mud sl GC, IFP 68#, FFP 41#, BHP 56#

DST #5: 4400-23, open 1 hr. SI 20 min. gas to surf. 16 min. too small to meas. rec. 90' O&GCM 120' muddy oil, 240' free oil sl. muddy IFP 59#, FFP 181#, BHP 1459#.

DST #6: 3324-31, open 1 hr. SI 20 min. rec. 175' gassy mud, 60' gassy & VSOCM, IFP 83#, FFP 138#, BHP 732#

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