

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 097-214450000

County Kiowa

N/2- NE- NE Sec. 20 Twp. 29S Rge. 19W X <sup>E</sup> <sub>W</sub>

4850 Feet from S/N (circle one) Line of Section

560 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Rhoads-Sherer Well # 1

Field Name Thach

Producing Formation \_\_\_\_\_

Elevation: Ground 2360 KB 2365

Total Depth 5162' PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 313 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DEA 11-30-99 JK  
(Data must be collected from the Reserve Pit)

Chloride content 53,500 ppm Fluid volume 300 bbls

Dewatering method used Allow to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 32499

Name: L.B. Exploration, Inc.

Address 2432 Crestline

City/State/Zip Wichita, KS 67205

Purchaser: \_\_\_\_\_

Operator Contact Person: Michael Peterman

Phone ( 316 ) 722-9001

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. App.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-24-99 9-2-99 9-2-99  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

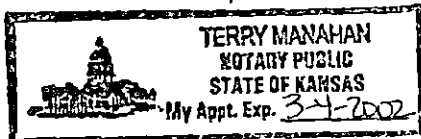
Signature Michael Peterman

Title President Date 10/27/99

Subscribed and sworn to before me this 20th day of October, 19 99.

Notary Public Terry Manahan

Date Commission Expires 3/4/2002



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name LB EXPLORATION, INC

Lease Name Rhodes-Sherer Well # 1

Sec. 20 Twp. 29 Rge. 19

County Kiowa

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Dual induction  
Dual compensated porosity

Log  Sample  
Formation (Top), Depth and Datums  
Name Top Datum  
See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	20#	312	common	200	3%chloride 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil      Bbls.      Gas      Mcf      Water      Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas:      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACD-18.)       Other (Specify) \_\_\_\_\_

**Drill Stem Test #1**

**5025-5098'**

**Times: 30-45-30-60**

**Blow: Strong gas to surface in 4 minutes  
Gas gauged as follows**

<b>IFP</b>	
<b>4 minutes</b>	<b>G.T.S.</b>
<b>10 minutes</b>	<b>194,000 cfgpd</b>
<b>15 minutes</b>	<b>121,000 cfgpd</b>
<b>20 minutes</b>	<b>141,000 cfgpd</b>
<b>25 minutes</b>	<b>134,000 cfgpd</b>
<b>30 minutes</b>	<b>129,000 cfgpd</b>
<b>Final Flow Period</b>	
<b>5 minutes</b>	<b>5,050 cfgpd</b>
<b>10 minutes</b>	<b>2,360 cfgpd</b>
<b>15 minutes</b>	<b>2,790 cfgpd</b>
<b>20 minutes</b>	<b>3,420 cfgpd</b>
<b>25 minutes</b>	<b>3,500 cfgpd</b>
<b>30 minutes</b>	<b>3,580 cfgpd</b>

**Recovery: 3770' gas in pipe  
270' slightly gas cut mud  
240' slightly mud cut water  
642' water**

<b>Pressures:</b>	<b>ISIP</b>	<b>567</b>	<b>psi</b>
	<b>FSIP</b>	<b>587</b>	<b>psi</b>
	<b>IFP</b>	<b>385-364</b>	<b>psi</b>
	<b>FFP</b>	<b>516-587</b>	<b>psi</b>
	<b>HSH</b>	<b>2508-2508</b>	<b>psi</b>

ORIGINAL

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Wichita, Kansas

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1292	+1074
Topeka	3820	-1454
Heebner	4267	-1901
Toronto	4281	-1915
Douglas	4300	-1934
Brown Lime	4449	-2083
Lansing	4465	-2099
Base Kansas City	4871	-2506
Fort Scott	4984	-2618
Cherokee	4999	-2633
Mississippian	5070	-2704
Rotary Total Depth	5162	-2796
Log Total Depth	5163	-2797

(All tops and zones are corrected to Electric Log measurements.)

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CONSERVATION DIVISION  
Wichita, Kansas

COPY

**DRILLERS WELL LOG**

ORIGINAL

Date Commenced: August 24, 1999  
Date Completed: September 2, 1999

L.B. Exploration, Inc.  
Rhoads-Sherer #1  
100'S & 100'E of N/2 NE NE  
Sec. 20-29S-19W  
Kiowa County, Kansas

Elevation: 2360' G.L.  
2365' K.B.

0 - 483' Shale & Sand  
483 - 822' Shale & Blaine Anhydrite  
822 - 1293' Shale & Lime  
1293 - 1310' Anhydrite  
1310 - 2260' Shale & Lime  
2260 - 3446' Lime & Shale  
3446 - 4190' Shale & Lime  
4190 - 4390' Lime & Shale  
4390 - 4865' Shale & Lime  
4865 - 5162' Lime & Shale  
5162' RTD

**FORMATION DATA**

Anhydrite 1292'  
Base Anhydrite 1310'

**Surface Pipe:** Set 20#, new, 8 5/8"  
casing @ 313' with 200 sacks 60/40  
Poz., 3% CC, 2% Gel.

**AFFIDAVIT**

STATE OF KANSAS      )  
                                          ) ss:  
COUNTY OF RUSSELL   )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 4<sup>th</sup> day of September, 1999.

My Commission Expires:  
August 30, 2003

Cheryl M. Payne  
Cheryl M. Payne, Notary Public



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CONSERVATION DIVISION  
Wichita, Kansas

L B Exploration Inc.  
Rhodes - Sherer #1  
100' South & 100' East, N/2-NE-NE; Section 20-29s-19w  
Kiowa County, Kansas  
Page No. 1

**Dry and Abandoned**

**Contractor:** Vonfeldt Drilling Company (Rig #1)  
**Commenced:** August 25, 1999  
**Completed:** September 2, 1999  
**Elevation:** 2366' K.B.; 2364' D.F.; 2360' G. L.  
**Casing Program:** Surface; 8 5/8" @ 312'  
Production; None  
**Samples:** Samples saved and examined 2700' to the Rotary Total Depth.  
**Drilling Time:** One (1) foot drilling time recorded and kept 2700' to the Rotary Total Depth.  
**Measurements:** All depths measured from the Kelly Bushing.  
**Formation Testing:** There was one (1) Drill Stem Tests ran by Trilobite Testing LLC.  
**Electric Log:** By Log Tech; Dual Induction and Dual Compensated Porosity Log.  
**Gas Detection Unit:** By MBC Well Logging.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1292	+1074
Topeka	3820	-1454
Heebner	4267	-1901
Toronto	4281	-1915
Douglas	4300	-1934
Brown Lime	4449	-2083
Lansing	4465	-2099
Base Kansas City	4871	-2506
Fort Scott	4984	-2618
Cherokee	4999	-2633
Mississippian	5070	-2704
Rotary Total Depth	5162	-2796
Log Total Depth	5163	-2797

(All tops and zones are corrected to Electric Log measurements.)

**SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**

**CHASE-SEVERY SECTION**

2700-3800' There were several zones of well developed porosity encountered in the drilling of the shallow zones (Chase through Severy Section) but no shows of oil and or gas was noted.

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Wichita, Kansas

**TOPEKA SECTION**

- 3962-3980' Limestone; tan to buff, finely crystalline, fossiliferous, slightly cherty, fair porosity, no shows.
- 3995-4024' Limestone; tan, highly fossiliferous, chalky in part, fair to good porosity, no shows.
- 4032-4048' Limestone; as above.
- 4170-4220' Limestone; gray to tan, fine to medium crystalline, few fossiliferous, chalky increasingly cherty, no shows.

**TORONTO SECTION**

- 4281-4300' Limestone; gray to white, fossiliferous, medium crystalline in part, dolomitic, scattered porosity, plus white to cream finely crystalline dolomite, no shows.

**LANSING SECTION**

- 4466-4470' Limestone; brown, finely crystalline, fossiliferous, slightly cherty, plus white to gray fossiliferous chert.
- 4472-4478' Limestone; white, fossiliferous, scattered porosity, chalky in part.
- 4497-4506' Limestone; gray to white, fossiliferous, scattered pin point porosity, trace white chert.
- 4516-4522' Limestone; gray, fine to medium crystalline, scattered intercrystalline porosity, sparry calcite replacement in some porosity, trace gray fossiliferous chert.
- 4554-4564' Limestone; tan to cream, finely crystalline, sucrosic, dolomitic, poor to fair intercrystalline to pin point porosity, no shows.
- 4588-4599' Limestone; gray, fine to medium crystalline, chalky, scattered intercrystalline to pin point porosity, plus white chert, no shows.
- 4634-4641' Limestone; tan to gray, oocastic, good oocastic porosity, (barren).
- 4658-4670' Limestone; tan, oolitic, oocastic, poorly developed porosity, no shows.
- 4686-4700' Limestone; gray, oolitic, oocastic, fair to good oocastic porosity, no shows.
- 4700-4712' Limestone; as above.
- 4716-4730' Limestone; gray to tan, finely crystalline, scattered intercrystalline porosity, cherty in part, no shows.
- 4760-4768' Limestone; tan to cream, oolitic, oocastic, fair oocastic porosity, questionable edge staining, no shows of free oil or odor in fresh samples.
- 4796-4808' Limestone; gray, fossiliferous, chalky in part, poor visible porosity, trace questionable brown edge staining, no show of free oil or odor in fresh samples.

- 4834-4840' Limestone; tan to gray, fossiliferous, chalky, dense

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 Wichita, Kansas

**MARMATON SECTION**

- 4920-4939' Limestone; tan to white, oolitic, chalky, trace brown spotty stain, no show of free oil or odor in fresh samples.
- 4956-4961' Limestone; white to gray, oolitic, spotty brown to black stain, no show of free oil or odor in fresh samples.

**FORT SCOTT SECTION**

- 4990-4999' Limestone; tan to brown, finely crystalline, fossiliferous, poorly developed porosity, no shows.

**CHEROKEE SECTION**

- 5004-5015' Limestone; tan to white, fine to medium crystalline, chalky in part, no shows, trace white sandy limestone.
- 5034-5039' Limestone; tan to white to gray, fossiliferous in part, poor visible porosity, no shows.

**MISSISSIPPIAN SECTION**

- 5070-5080' Limestone; tan to gray, fine to medium crystalline, few fossiliferous, dolomitic, spotty stain, scattered fluorescence.
- 5081-5088' Dolomite, gray to brown, finely crystalline to sucrosic, fair to good vuggy to pin point porosity, fair golden brown stain, show of free oil and good fluorescence.
- 5091-5098' Dolomite & Limestone; as above, fair stain, trace free oil.

**Drill Stem Test #1 5025-5098'**

**Times: 30-45-30-60**

**Blow: Strong gas to surface in 4 minutes  
 Gas gauged as follows**

<b>IFP</b>	
<b>4 minutes</b>	<b>G.T.S.</b>
<b>10 minutes</b>	<b>194,000 cfgpd</b>
<b>15 minutes</b>	<b>121,000 cfgpd</b>
<b>20 minutes</b>	<b>141,000 cfgpd</b>
<b>25 minutes</b>	<b>134,000 cfgpd</b>
<b>30 minutes</b>	<b>129,000 cfgpd</b>
<b>Final Flow Period</b>	
<b>5 minutes</b>	<b>5,050 cfgpd</b>
<b>10 minutes</b>	<b>2,360 cfgpd</b>
<b>15 minutes</b>	<b>2,790 cfgpd</b>
<b>20 minutes</b>	<b>3,420 cfgpd</b>
<b>25 minutes</b>	<b>3,500 cfgpd</b>
<b>30 minutes</b>	<b>3,580 cfgpd</b>

**Recovery: 3770' gas in pipe  
 270' slightly gas cut mud  
 240' slightly mud cut water  
 642' water**

**Pressures: ISIP 567 psi  
 FSIP 587 psi  
 IFP 385-364 psi**

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 Wichita, Kansas



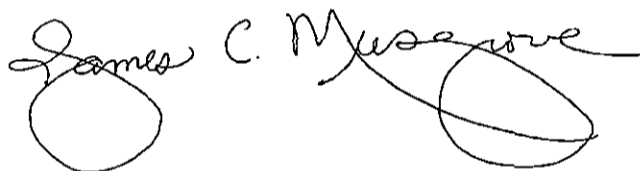
L B Exploration Inc.  
 Rhodes - Sherer #1  
 100' South & 100' East, N/2-NE-NE; Section 20-29s-19w  
 Kiowa County, Kansas  
 Page No. 4

FFP 516-587 psi  
 HSH 2508-2508 psi

- 5100-5110' Dolomite, gray to white, fine to medium crystalline, glauconitic, few with chalky luster, poor visible porosity in few pieces, spotty fluorescence, trace stain, and questionable odor in fresh samples.
- 5110-5128' Dolomite; as above, spotty stain, plus gray, dolomitic limestone, fair to good porosity.
- 5128-5143' Dolomite; gray to tan, finely crystalline, cherty, glauconitic, plus chert, fossiliferous, spotty stain, few with scattered bright fluorescence and trace geodal quartz, no shows.
- 5143-5163' Limestone; gray to white, highly dolomitic, glauconitic, plus trace dolomite, white, cherty, and white chert, no shows.

Rotary Total Depth 5162 (-2796)  
 Log Total Depth 5163 (-2797)

Respectfully submitted;



James C. Musgrove  
 Petroleum Geologist

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CONSERVATION DIVISION  
 Wichita, Kansas



**ORIGINAL**  
**TREATMENT REPORT** 01331

Customer ID	Date
Customer <b>L+B Exploration</b>	<b>9-2-99</b>
Lease <b>Rhoads - Sherer</b>	Lease No.
	Well #

Field Order # <b>02182</b>	Station <b>Pratt KS</b>	Casing <b>8 7/8</b>	Depth <b>313</b>	County <b>kiowa</b>	State <b>KS</b>
Type Job <b>PTA Oldwell</b>			Formation <b>TD=5162</b>	Legal Description <b>20-29-19</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 7/8</b>	Tubing Size	Shots/Ft		Acid <b>135sk's 40/60 poz 4% gel</b>	RATE	PRESS	ISIP	
Depth <b>313</b>	Depth	From	To	Pre-Pad <b>1.5 spg 1.97</b>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Bill Owens</b>	Station Manager <b>Dave Autry</b>	Treater <b>D Scott</b>		
Service Units	<b>106</b>	<b>23</b>	<b>31</b>	<b>70</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					Called Out
1930					On hoc w/Trk's Safety mtg
					1st Plug @ 1300' 50 sk's
2000		100	5	4	H2O Spacer
2005		100	13	4	mix & Pump Cmt 50 sk's
2007		100	16	4	Balance & Disp Cmt
					2nd Plug @ 340' 50 sk's
2040		100	15	4	Break Circ w/H2O
2044		100	13	4	mix & Pump 50 sk's Cmt
2047		100	1.4	4	Balance & Disp Cmt
					3rd Plug @ 40' 10 sk's
2120			2.6	3	mix & Pump 10 sk's Cmt
2135			3.9		Plug Rat hole w/15 sk's Cmt
2140			2.6		Plug Mouse hole w/ 10 sk's Cmt
					Pumped Total 135sk's 40/60 poz 4% gel
					Job Complete
					Thank you Scotty

# ALLIED CEMENTING CO., INC.

2648

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>8-25-99</u>	SEC. <u>20</u>	TWP. <u>29</u>	RANGE <u>19</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Rhoads - 5 acres</u>	WELL # <u>1</u>	LOCATION <u>Jay Ave Post - 5s, 1/2w, 9/16e</u>			COUNTY <u>Nowata</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Van Fleet Drilling OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 12 1/4" = 320 (7 7/8" = 822) CEMENT

CASING SIZE 8 5/8" DEPTH 313' AMOUNT ORDERED 200 lbs 60/40 3% CC

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 2% Gel

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 19 1/4 bbls

**EQUIPMENT**

PUMP TRUCK # 181 CEMENTER Tim D HELPER Bob B

BULK TRUCK # 342 DRIVER Richard

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

Run 1' of 8 5/8" casing. Break circulation.  
Mixed 200 lbs 60/40 3% CC, 2% gel.  
Released plug. Displaced with fresh  
H<sub>2</sub>O.

Cement did circulate

Shanks

**SERVICE**

CHARGE TO: L B Exploration, Inc.

STREET 2432 Crestline

CITY Wichita STATE Ks ZIP 67205

DEPTH OF JOB 313

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 1-8 5/8" wooden @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

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\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

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\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Bill Dumm

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

SIGNATURE X Same

PRINTED NAME \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

RECEIVED  
STATE COMMISSION

NOV - 1 1999

Wichita, Kansas