

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-097-20,942-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kiowa

Wichita, KS 67202 FIELD Thach

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427

PURCHASER _____ LEASE # 1 Coffman 'C'

ADDRESS _____ WELL NO. 1

WELL LOCATION C NW SE

DRILLING Pickrell Drilling Company 1980Ft. from S Line and

CONTRACTOR 110 N. Market, Suite 205 1980Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 29S RGE 19

PLUGGING Herb French WELL PLAT _____ (Office Use Only)

CONTRACTOR 5229 Ridgeway KCC _____

ADDRESS Great Bend, KS. 67530 KGS _____

TOTAL DEPTH 5125' PBTD _____ SWD/REP

SPUD DATE 4/25/83 DATE COMPLETED 5/8/83 PLG.

ELEV: GR 2349' DF 2351' KB 2354' NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 580' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

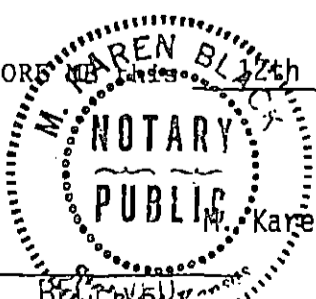
C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May

19 83.



[Signature]
M. Karen Black (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-19-85

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 09 1983

SIDE TWO
 OPERATOR Pickrell Drilling Co.

ACO-1 WELL HISTORY
 LEASE #1 Coffman 'C' SEC. 8 TWP. 29S RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey			ELOG TOPS:	
DST #1, 5030'-5045', 30"-60"-90"-90", GTS 5"- 15" GA 700MCF, 20" 542MCF, 25" 374MCF, 30" 374MCF, 2nd op. flow, 10" - 499MCF, 20"→.60" 513MCF, 60"→90" 526MCF, Rec. 120' FO (35°) 20 HOCM, 300' SOCW, IFP 222-242, FFP 202-242. ISIP 1505#, FSIP 1485#.			Heebner Br Lm Stark B/KC B/Paw Miss	4229(-1875) 4405(-2051) 4697(-2343) 4834(-2480) 4955(-2601) 5027(-2673)
DST #2, 5047'-5065', 30"-60"-60"-60", Gd blow, Rec. 3'FO, 410' wtr, IFP 60#-150#, FFP 150#-220#, ISIP 1391#, FSIP 1332#.				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"	20#	580' KB	60/40 poz	325	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production	Oil	Gas	Water	Gas-oil ratio	CFPB
IP	bbbl.	MCF	%	bbbl.	

Disposition of gas (vented, used on lease or sold)

Perforations