

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-097-20,864 - 0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Kiowa

Wichita, KS 67202

FIELD Westland Ext.

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Dry

PHONE 265-9441

LEASE Renner

PURCHASER N/A

WELL NO. "A" #1

ADDRESS N/A

WELL LOCATION

N/A

1320 Ft. from South Line and

DRILLING Slawson, Rig #7

1980 Ft. from West Line of

CONTRACTOR

ADDRESS 200 Douglas Bldg.

the 8 SEC. 29S TWP. 20W RGE.

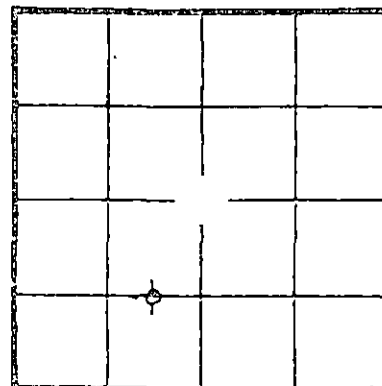
Wichita, KS 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 5300 PBDT N/A

SPUD DATE 2-22-82 DATE COMPLETED 3-7-82

ELEV: GR 2399 DF N/A KB 2406

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corp.

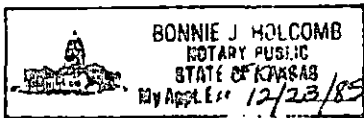
OPERATOR OF THE Renner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82.

Bonnie J. Holcomb

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-23-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WICHITA KANSAS PRODUCTION DIVISION

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Herington	2680	-274		
Wabaunsee	3506	-1100		
Stotler	3620	-1214		
Heebner	4276	-1820		
Lansing	4461	-2055		
Swope	4766	-2360		
Hertha	4804	-2398		
Pawnee	4960	-2554		
Ft. Scott	4994	-2588		
Cherokee	5009	-2603		
Miss.	5094	-2688		
RTD	5300			
LTD	5307			
Ran O.H. Logs				
DST #1, (5120-5136'), Mississippi, w/results as follows: IFP/30": 66-162, weak blow-plugging action ISIP/60": 820, no blow, flushed tool, surge, no blow Rec: 150' drlg mud, 15' SGOCM, 15' HOGCM				
DST #2, (5095-5125') Mississippian, w/results as follows: IFP/60": 67-95# ISIP/90": 1490# FFP/60": 115-143# FSIP/90": 1605#, Good blow both openings Rec: 140' drlg mud, 120' SGCM				
DST #3, (5134-71'), Mississippi, w/results as follows: IFP/60": 56-56# ISIP/90": 1442# FFP/60": 104-124# FSIP/90": 1374# Rec: 210' SGCM w/few oil specks				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8-5/8"	24#	607		550	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production D & A, 3-7-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF
	Water N/A %	Gas-oil ratio N/A bbls.
Disposition of gas (vented, used on lease or sold) N/A		Perforations N/A