

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWD, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc.

API NO. 15-095-20,824 - 0000

ADDRESS 300 Sutton Place

COUNTY Kiowa

Wichita, Kansas 67202

FIELD Wellsford

**CONTACT PERSON Jim Thatcher

PROD. FORMATION Mississippi

PHONE 316 265/3351

LEASE Binford

PURCHASER Oil - Ashland; Gas - Eastern Panhandle

WELL NO. 1

ADDRESS 1401 Winchester Av. Box 1348

WELL LOCATION SW SE SW

Ashland, Ky 41101 Kansas City, Mo 64141

330 Ft. from South Line and

DRILLING White & Ellis Drilling, Inc.

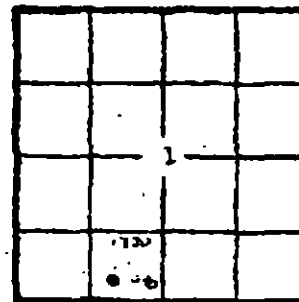
990 Ft. from East Line of

CONTRACTOR Box 448

the SW/4 SEC. 1 TWP. 28 RGE. 16W

ADDRESS El Dorado, Kansas 67042

WELL FLAT



KCC _____
KCS _____
(Office Use)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4257 FBTD 4708

SPUD DATE 10/6/81 DATE COMPLETED 10/17/81

ELEV: GR 2107 OF -- KB 2112

DRILLED WITH (REBORING) (ROTARY) (JACK) TOOLS

Amount of surface pipe set and cemented 405 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS. I, _____

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drig/Prod. Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Binford LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 OR

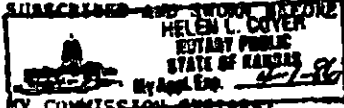
SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim Thatcher
JIM THATCHER
Helen L. Cover
NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 19 82.



RECEIVED
STATE CORPORATION COMMISSION

JAN 20 2000

CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important cases of porosity and permeability (cores); record intervals, and all size-class logs, including depth interval tested, casing used, time and open, flowing and electric potentials, and pressure.

SHOW GEOLOGICAL STRATIGRAPHY, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4637-59, Times 30/30/30/30 Rec 15' Mud, Flow Press 20/20/20/20 SIP 30/30			Heehner LKC Base/LKC Cherokee	3994 4166 4510 4626
DST #2, 4675-82, Times 30/45/45/90 Rec. 130' SGM, 10' Oil, Flow Press 18/20-20/40, SIP	294/1314		Mississippi Kinderhook Viola	4672 4688 4730
DST #3, 4675-4770, Times 30/60/45/90 GTS 10", TSEM, Rec. 240' HOCM, 120' OCM, 720' OSM, Packers Leaking, Pressure Invalid.				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Depth of string	Size hole drilled	Size casing or lb. S.C.	Weight lb./ft.	Setting depth	Type cement	Seals	Type and pressure condition
Surface	12 1/2	8 5/8	20	405	Common	225	38 CC, 28 Gel
Production	7 7/8	4 1/2	10.5	4345 4751	Common	70	None
Perforated	4640-4	and Sq	w/100 sq. in.	Top	at 4340'		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Seals per ft.	Size & type	Depth interval
			4	Jat	4668-72

Size	Setting depth	Perforation
2 3/8	4687	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Reg. acid, 750 mud acid	4668-72

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/27/82	Flowing	35

Rate of production per 24 hours	Oil	Gas	Water	Surf. water	GRS
115	165	%	1	1435	GRS

Perforations 4668-72

Sold-Panhandle Eastern

RECEIVED
STATE CORPORATION COMMISSION

JAN 20 2000

CONSERVATION DIVISION
Wichita, Kansas