MY COMMISSION EXPIRES: June 4, 1986

information.

(NOTARY PUBLIC)

RECEIVED

** The person who can be reached by phone regarding any questions concerning this

NOV 1 6 1982

Show all Important	LL IN WELL	and conte	nts the	reof; cored inte	rvols, and all	JIRED: WELL NO.			1-16 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATI	ТОР	ТОР		BOTTOM		NAME DEPTH						
Check i	f no Drill	Stem .	Test	s Run.								
Heebner Shale					4020'		(-1	857)				
Douglas	4052' [/] ·		(-1889)									
Brown L	4182'		(-2	019)			} 					
''-' Lansing	4200'		(-2037)									
Cheroke	4684'		(-2521)									
Mississippi					4720'		(-2557)				,	
Kinderhook					4760'	4760' (-25		97)				
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If additional	space is n	eeded	use	Page 2,	Side 2		·			<u> </u>		
Report of all string Purpose of string	Report of all strings set—surface, intermediate, prod Purpose of string Size hole drilled Size cosing set Wei			Weight lbs/ft.	Sotting depth	REC	Type cen	(New.)	OF (XX		and percent	
	 	(in O.D.)				60	/40 Posmix		185	4% g	4% gel, 3% cc	
Surface	121	8-5/	3.	23#	470'	<u>C 1</u>	Class "A"		100	3% c	<u> </u>	
											-	
	 					<u> </u>				+		
	<u>T. </u>	PERFORATION RECORD										
op, ft. Bottom, ft. Sacks cement					Shots	Shots per ft. Si			ze & type Depth interval			
TUBING RECORD											,	
Sixe	Setting depth	P	ocker s	et at		_						
		CID, FI	RACTI	URE, SHOT,	CEMENT SQ	Ų EEZ	E RECO	RD				
						Depth interval treated						
<u> </u>	.	<u> </u>				 -						
· · · ·					-	<u> </u>						
Dete of first production Producing method (flow)					ing, pumping, (g, pumping, gas lift, etc.)			Gravity			
Estimated of the Control of Cos Production -I.P. bbls.						MCF	Water	%	bbis.	Gas-oil satto	CFPB	
Disposition of gas (vented	- <u>-</u> -	Perforations										