

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE

OPERATOR Pickrell Drilling Company API NO. 15-097-20,906-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kiowa

Wichita, KS 67202 FIELD

** CONTACT PERSON Jay McNeil PROD. FORMATION

PHONE 262-8427

PURCHASER LEASE Stroud 'A'

ADDRESS WELL NO. 1

WELL LOCATION C NE SW

DRILLING Pickrell Drilling Company 1980 Ft. from South line and

CONTRACTOR CONTRACTOR ADDRESS 110 N. Market, Suite 205 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 19 TWP 28SRGE 16W.

PLUGGING Pickrell Drilling Company WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4850' PBTD

SPUD DATE 9/29/82 DATE COMPLETED 10/9/82

ELEV: GR 2168 DF KB 2173

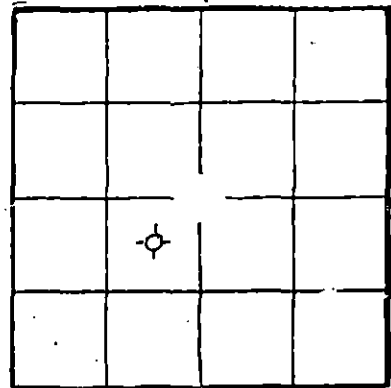
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 243' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

A F F I D A V I T

C. W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October, 1982.

Notary Public Seal for Sue A. Brownlee, expires November 24, 1985.

[Signature] Sue A. (NOTARY PUBLIC) Brownlee

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 19 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4668'-4715' misrun			Elog Tops:	
			Heebner	4033 (-1860)
			Lansing	4218 (-2045)
			Stark	4451 (-2278)
			B/KC	4532 (-2359)
			Cherokee	4726 (-2553)
			Mississippi	4736 (-2563)
			Kinderhook Sh	4747 (-2574)
			Viola	4805 (-2632)
			LTD	4850'
DST #2: 4660'-4715' 30"-60"-15"-30" weak blow rec 270' mud IFP 180-180# FFP 195-195# ISIP 389# FSIP 232#				
DST #3: 4727'-4770' 30"-60"-30"-60" weak blow rec 75' mud IFP 42-55# FFP 55-55# ISIP 138# FSIP 180#				
DST #4: 4770'-4815' 30"-30"-30"-30" weak blow rec 120' mud IFP 56-56# FFP 93-93# ISIP 93# FSIP 125#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		243' KB	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations