

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Midco Exploration

API NO. 15-097-20,842-0000

ADDRESS 2625 Butterfield Rd.

COUNTY Kiowa

Oak Brook, Illinois 60521

FIELD

**CONTACT PERSON Harvey Gough

PROD. FORMATION

PHONE 316-267-3613

LEASE Wheeler

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C NW NE

DRILLING Union Drilling Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 422 Union Center

the SEC. 35 TWP. 28S RGE. 17W

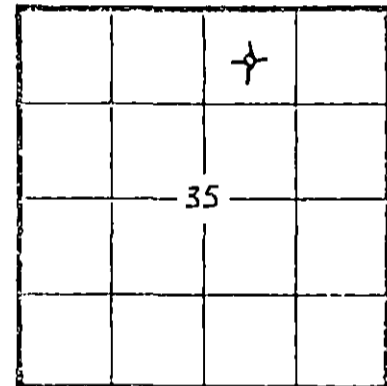
Wichita, Kansas 67202

WELL PLAT

PLUGGING Sun Oil Well Cementing, Inc.

CONTRACTOR

ADDRESS Box 169



KGC
KGS
(Office Use)

Great Bend, Kansas 67530

TOTAL DEPTH 4973' PBSD

SPUD DATE 12-16-81 DATE COMPLETED 12-31-81

ELEV: GR 2104 DF 2106 KB 2112

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 359' w/300 sxs . DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Harvey Gough OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OF) Midco Exploration, Inc.

OPERATOR OF THE #1 Wheeler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS RECEIVED DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

FEB 10 1982
2-10-82
CONSERVATION DIVISION
Wichita Kansas

Harvey Gough

SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY OF February, 19 82.

Notary Public Signature

MY COMMISSION EXPIRES: January 20, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 4734-50', 30-30-30-30, slid tool 9' to btm, no blow, flushed tool no help, rec 250' mud w/show of oil in test tool, IFP 221-221#, ISIP 1127#, FFP 202-173#, FSIP 559#. Shale Lime & shale Lime Lime & shale RTD			Sample tops:	
			Krider	2412 (- 300)
			Winfield	2441 (- 329)
			Towanda	2511 (- 399)
			Ft. Riley	2564 (- 452)
			Florence	2600 (- 488)
			Wreford	2725 (- 613)
			Crouse	2788 (- 676)
			Cottonwood	2901 (- 789)
			Foraker	3038 (- 926)
			Wabaunsee	3209 (-1097)
			Stotler	3354 (-1242)
			Tarkio	3398 (-1286)
			Howard	3562 (-1450)
			Heebner	3986 (-1874)
			Br/Lime	4153 (-2041)
			Lansing	4167 (-2055)
			B/KC	4487 (-2375)
			Altamont	4605 (-2493)
			Pawnee	4643 (-2493)
			Cherokee	4678 (-2566)
			Rework Miss	4728 (-2566)
			Electric log tops:	
			Cottonwood	2910 (- 798)
			Foraker	3052 (- 940)
		Wabaunsee	3204 (-1092)	
		Stotler	3357 (-1245)	
		Tarkio	3404 (-1292)	
		Howard	3560 (-1448)	
		Topeka	3670 (-1558)	
		Heebner	3990 (-1878)	
		Toronto	4004 (-1892)	
		Br/Lime	4156 (-2044)	
		Lansing	4176 (-2059)	
		B/KC	4500 (-2388)	
		Altamont	4614 (-2505)	
		Pawnee	4650 (-2538)	
		Cherokee	4687 (-2575)	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) Miss 4733 (-2621)
 (Used) Gilmore City 4661 (-2749)
 LTD Sacks Type and percent 45978 (-2836)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent
Surface	12 1/2"	8-5/8"	20#	359'	common	300	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-Lift ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations