

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-097-20,925-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Einsel Ext.

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Mississippian
PHONE 1-800-531-3640

PURCHASER LEASE Davis Estate #1

ADDRESS WELL NO. #1

WELL LOCATION C SE NW.

DRILLING Leben Drilling Co. 1980 Ft. from North Line and

CONTRACTOR 105 S. Broadway, Ste. 640 1980 Ft. from West Line of

ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC 7 TWP 28SRGE 18W.

PLUGGING CINCO EXPLORATION COMPANY WELL PLAT

CONTRACTOR P. O. Box 3723 (Office Use Only)

ADDRESS Victoria, Texas 77903

TOTAL DEPTH 4960' PBTD

SPUD DATE 12-01-82 DATE COMPLETED 12-18-82

ELEV: GR 2246' DF KB 2256'

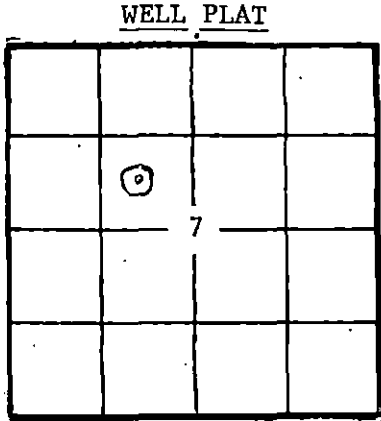
DRILLED WITH (CORING) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 451' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG.

A F F I D A V I T

MELVIN KLOTZMAN

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MELVIN KLOTZMAN (Name of Petroleum Consultant)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March

1983.

Betty Jean Dennis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 7 1983
3-7-83
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input type="checkbox"/>				
<u>DRILLER'S LOG</u>				
Sand, Clay & Shale	0'	465'	Anhydrite	1170'
Shale & Clay	465'	1170'	Tarkio	3438'
Anhydrite & Shale	1170'	1820'	Heebner	4083'
Sand & Shale	1820'	2390'	Douglas	4125'
Shale & Lime	2390'	3430'	Lansing/Kansas City	4243'
Lime & Shale	3430'	3910'	Base/Kansas City	4597'
Lime	3910'	4120'	Cherokee	4768'
Shale & Lime	4120'	4250'	Mississippi	4801'
Lime	4250'	4610'	Kinderhook Shale	4877'
Lime & Shale	4610'	4960'	TD	4950' W.L.
Ran Dual Induction Laterolog from 4952' to 451' to 2100'. Comp. DDL-Neut & BHC-Sonic From 4952'				
DST #1: Formation - Lansing "A", Interval - 4250'-4265', Time - 30/60/120 minutes. IH - 1992PSI, FH - 2012PSI, IF - 41/31PSI, ISIP - 92PSI, FF-41/41PSI, FSIP - 184 PSI. Recovery: 62' slightly oil cut mud, no free oil.				
DST #2: Formation-Lansing "A", Interval-4270'-4290', Time-30/60/60/120 minutes. IH - 2105PSI, FH-2074PSI, IF-72/72PSI, ISIP-1374PSI, FF-51/92PSI, FSIP-1209PSI. Recovery: 140' mud, 60' muddy water. Cl-40,000 ppm.				
DST #3: Interval - 4294'-4340', Time - 30/60/60/120PSI, IH - 2116PSI, FH - 2095PSI, IF - 61/123PSI, ISIP - 1353PSI, FF - 123/123PSI, FSIP - 1384PSI				
DST #4: Interval - 4812' - 4830', Misrun				
DST #5: Interval - 4798'-4830', Time - 30/60/60/120 minutes. IH-2374PSI, FH - 2384PSI, IF - 41/62PSI, ISIP - 1538PSI, FF - 41/31PSI, FSIP - 1487PSI. Recovery: 124' mud, no shows.				
DST #6: Interval - 4800'-4855', Time - 30/60/90/120 minutes, IH - 2384PSI, FH - 2405PSI IF - 62/82PSI, ISIP - 1549PSI, FF - 66/82PSI, FSIP - 1497PSI. Recovery: 155' mud, no show.				
DST #7: Interval - 4890'-4910', Misrun				
DST #8: Interval - 4890'-4915', Formation - Kinderhook Sand, Time - 30/60/60/90 minutes IH - 2353PSI, FH - 2343PSI, IF - 41/123PSI, ISIP - 1415PSI, FF - 123/226PSI, FSIP-1415PS Recovery: 341' muddy water.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	451'	Lite Weight "H"	225 125	6%gel+3%CaCl ₂ 2%gel+2%CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	4959'	Lite Weight Common	50 150	.9gal./sack Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			* 2	3 1/8" Csg. Gun	4879'-4883'
			* 2	3 1/8" Csg. Gun	4806'-5813'
			* 2	3 1/8" Csg. Gun	4410'-4416'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% NE HCL + Cl ₂ -Sta	4879'-4883'
1500 Gallons 15% NE HCL + Cl ₂ -Sta	4806'-4813'
Frac With 32,000 gallons gel + 23,000# Sand	4806'-4813'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
Oil bbls.	Gas bbls.
Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations

* TESTED, NON-COMMERCIAL