

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE P & A, FILING ONE ORIGINAL, TWO COPIES (3)

LENAGAR #1 Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-097-20,917-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kiowa
Wichita, Kansas 67202 FIELD Einsele Ext.

** CONTACT PERSON Harold R. Trapp PROD. FORMATION plugged-Miss. attempt
PHONE 265-9441

PURCHASER plugged-never sold LEASE Lenagar

ADDRESS plugged-never sold WELL NO. #1

DRILLING Freeman, Rig #1 WELL LOCATION C SW NE

CONTRACTOR 251 N. Water, Ste. 10 1980 Ft. from North Line and
ADDRESS Wichita, KS 67202 1980 Ft. from East Line of
the NE (Qtr.) SEC 7 TWP 28S RGE 18 (W).

PLUGGING Clarke Oil Field

CONTRACTOR P.O. Box 329

ADDRESS Medicine Lodge, Kansas 67104

TOTAL DEPTH 4940 / PBTD 4820

SPUD DATE 11-23-82 DATE COMPLETED P&A, 3-9-83

ELEV: GR 2243 DF none KB 2255

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~TOOLS.~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO WATER

WELL PLAT (Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG.

Amount of surface pipe set and cemented 16" @ 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I. Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983.

BONNIE J. HOLCOMB
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES 12/23/84

Bonnie J. Holcomb
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 27 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Lenagar

ACO-1 WELL HISTORY ~~XXXX~~

SEC. 7 TWP. 28 SRGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				LOG TOPS	
DST #1, 4254-67' (Lansing A), w/results as follows:				Heebner	4086 -1831
IFP/30": 39-59#				Lansing	4253 -1998
ISIP/60": 257#				B/Kansas City	4600 -2345
FFP/45": 59-59#				Cherokee Sh	4775 -2520
FSIP/90": 347#				Miss.	4823 -2568
Rec: 20' OCM (25% oil, 25% gas), 50' DM w/SSOG & 30' mud				Kinderhook Sc	4890 -2635
				RTD	4940
DST #2, 4820-30' (Miss.), w/results as follows:				LTD	4940
Misrun.				PBD	4820
RAN O.H. LOGS					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Soaks	Type and percent additives
Conductor		16"		50'		10	
Surface	12½	8-5/8"	24#	430'	Class A	225	
Production	B&A cond.	4-1/2"	10.5#	4937'	Class A	150	w/10% salt
					Class A	100	w/10% salt & F.L. Add

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Soaks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (24 h.)	Miss.	4824-30'
			4 JSPF (57 h.)	Miss.	4830-44'
			4 JSPF	Cher.	4812-15'
Size	Setting depth	Packer set at			
2-3/8"	4805	4790	4 JSPF (17 h.)		4258-62'
POOH w/RP & pkr @ 4291'					

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
Acidized w/750 gals 15% w/additives.	4824-30'			
Treated w/2500 gals 7½% HCl w/additives + 120 ball sealers	4830-44'			
CIBP @ 4820' - Treated w/500 gals 15% NE w/FE agent & Cla-sta	4820			
RBP & pkr @ 4291', acid w/500 gals NE w/cia-sta, FE agent	4291 - Treated w/1000 gals 15 agent-4291'			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
P & A, 3-9-83	plugged			
Estimated Production - I.P.	OH	Gas	Water	Gas-oil ratio
none	none	none	none %	none
Disposition of gas (vented, used on lease or sold)				
plugged				
Perforations 4812-15'				