

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

OCT 1

CONFIDENTIAL

API NO. 15- 097-21,352-6000 **CONFIDENTIAL**

County Kiowa

C - SW - SW Sec. 7 Twp. 28S Rge. 19 X E W

Operator: License # 5506

Name: Woolsey Petroleum Corp.

Address 107 N. Market, Suite 600

City/State/Zip Wichita, KS 67202

Purchaser: Unknown

Operator Contact Person: Wayne Woolsey

Phone (316) 267-4379

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl. Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Core to Inj. SWD
 Plug Back
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-4-93 6-15-93 _____
Spud Date Date Reached TD Completion Date

660' Feet from SN (circle one) Line of Section

660' Feet from EN (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lewis Ralstin Well # 1

Field Name None

Producing Formation Mississippian

Elevation: Ground 2281' KB 2286'

Total Depth 4980' PSTD 4959'

Amount of Surface Pipe Set and Cemented at 580' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sq. cnt.

Drilling Fluid Management Plan ALT 1 8/11-2-93
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 1700 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Vincent Oil Company

Lease Name Copeland SWDW License No. 5004

Quarter 29 Sec. 28 Twp. 28 S Rge. 19W E/W

County Kiowa Docket No. 20-041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey

Title President Date 09/30/93

Subscribed and sworn to before me this 30th day of September, 19 93.

Notary Public Debra K. Clingan

Debra K. Clingan
Date March 4, 1994
STATE OF KANSAS

My Appt. Exp. _____

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NEPA
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		