

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83
OPERATOR TGT Petroleum Corp. API NO. Core Hole 5-097-19013-0000
ADDRESS 209 E. William WICHITA, KS. 67202 COUNTY Kiowa FIELD
\*\* CONTACT PERSON B. Lynn Herrington PHONE 262-6489 PROD. FORMATION

PURCHASER LEASE Rice "E"
ADDRESS WELL NO. 1-C
WELL LOCATION SE NE Sec. 14

DRILLING TGT Petroleum Corp. 2160 Ft. from north Line and
CONTRACTOR 209 E. William 640 Ft. from east Line of
ADDRESS WICHITA, KS. 67202 the NE (Qtr.) SEC 14 TWP 28S RGE 19W.

PLUGGING TGT Petroleum Corp. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC
ADDRESS KGS
SWD/REP
PLG.

TOTAL DEPTH 1242 PBTD
SPUD DATE 8-26-82 DATE COMPLETED 9-3-82
ELEV: GR 2249 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 213 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Core Hole

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

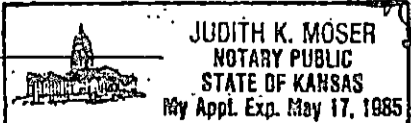
B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of B. Lynn Herrington)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September 19 82.

MY COMMISSION EXPIRES: May 17, 1985



(NOTARY PUBLIC) Judith K. Moser

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 01 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	175		
Clay & Blue Shale	175	213		
Clay & Shale	213	800		
Shale, Lime & Red Bed	800	1100		
Shale & Lime	1100	1242		
		TD		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	7 7/8	5 1/2	15	213	Common	40	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPD
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Disposition of gas (vented, used on lease or sold)	Perforations
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