

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE 15-097-1901Z-0000

OPERATOR TGT Petroleum Corp. API NO. Core Hole

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____

PHONE 316-262-6489

PURCHASER _____ LEASE Pyle-Taylor A

ADDRESS _____ WELL NO. Core Hole

1-C

WELL LOCATION C SE

DRILLING CONTRACTOR TGT Petroleum Corp. 1330 Ft. from south Line and

ADDRESS 209 E. William 1310 Ft. from east Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 12 TWP 28S RGE 19W.

PLUGGING CONTRACTOR TGT Petroleum Corp. WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 1223 PBTD _____

SPUD DATE 6-8-82 DATE COMPLETED 6-17-82

ELEV: GR 2227 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		12	

Amount of surface pipe set and cemented _____ DV. Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Core hole.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

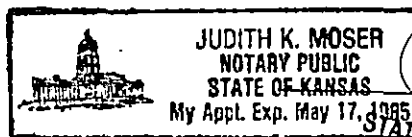
A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 19 82.



Judith K. Moser
(Notary Public)

MY COMMISSION EXPIRES: May 17, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 02 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & gravel	0	145		
Sandy clay & sand rock	145	195		
B. shale	195	350		
Dakota sand & shale	350	420		
Red bed	420	556		
Lime	556	570		
Red bed	570	1150		
Lime	1150	1175		
Red bed	1175	1225		
		TD		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	5 1/2	15	219	Hall. Common	45	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations