

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

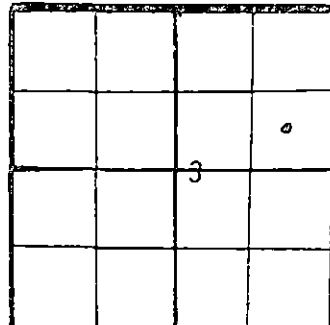
OPERATOR Samuel Gary Oil Producer API NO. 15-057-20,225
 ADDRESS Four Inverness Court East COUNTY Ford
Englewood, Colorado 80112-5599 FIELD Wildcat
 **CONTACT PERSON Frank E. Farnham LEASE Cummings

PHONE (303) 773-3800, ext. 230
 PURCHASER N/A WELL NO. 3-8
 ADDRESS _____ WELL LOCATION SE NE 3-29S-22W
 _____ 1980 Ft. from North Line and
 _____ 660 Ft. from East Line of
 DRILLING CONTRACTOR Big "A" Drilling the 3 SEC. 29S TWP. 22 RGE. W

ADDRESS 717 17th Street, Suite 2860
Denver, Colorado 80202

PLUGGING CONTRACTOR Halliburton
 ADDRESS P.O. Drawer 1431 Duncan, OK 73536

TOTAL DEPTH 5700' PBTD N/A
 SPUD DATE 8/15/81 DATE COMPLETED 8/31/81
 ELEV: GR 2453 DF 2462 KB 2463



WELL PLAT
 XXXXXXXX
 XXXXXXXX
 or (Full)
 Section -
 Please
 indicate.

DUG

DRILLED WITH (CABLE) (~~ROTARY~~) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~XXXXX~~) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------------|------------------|----------------------------|
| Surface Casing | 12 1/2" | 8-5/8" | 24# | 552' KB | Howco lite Common | 150 sx 200 sx | 2% gel, 3% cc. |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| N/A | | | N/A | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| N/A | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| N/A | |

TEST DATE: _____ --PRODUCTION

Date of first production Plugged Producing method (flowing, pumping, gas lift, etc.) _____

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water |
|---------------------------------|-----|-----|-------|
| | | | |

Disposition of gas (vented, used on lease or sold): _____ Producing interval(s): _____

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 2 1981
 P. I. Grav
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogallala Depth 360'
 Estimated height of cement behind pipe 550' - 0'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|------|-------|
| Please be advised that down-hole geological information including drill cuttings, all wireline logs, surveys, and driller's logs have been provided to the Kansas Geological Survey with a specific request that the information be kept in confidential status for a period of one year from date of receipt as indicated under Kansas Regulation 82-2-125. | | | | |
| PLUGGED AS FOLLOWS: 1000' 140 sx 500' 40 sx 40'-0' 10 sx rat hole 5 sx mouse hole 5 sx | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

Frank E. Farnham OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS D & P Manager FOR Samuel Gary Oil Producer OPERATOR OF THE Cummings LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3-8 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 31 DAY OF August 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Frank E. Farnham*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29TH DAY OF October 19 81

Linda Ballas
 NOTARY PUBLIC

MY COMMISSION EXPIRES: November 15, 1981