information.

SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE LICENSE # API NO. 15-057-20,264-0000 OPERATOR Voyager Petroleums, Inc. 110 16th Street, Suite 800 COUNTY ADDRESS Ford Denver, CO 80202 FIELD** CONTACT PERSON Leo R. Schueler PROD. FORMATION PHONE (303) 629-1447 N/A PURCHASER LEASE Hitz ____ WELL NO. #14-14 ADDRESS ___ WELL LOCATION E½SW₹ Beredco, Inc. 1350 Ft. from South DRILLING Line and CONTRACTOR 2020 Ft. from West Line of 401 E. Douglas, Suite 402 ADDRESS the SW (Qtr.)SEC14 TWP298 RGE 23W. Wichita, Kansas WELL PLAT (Office Halliburton PLUGGING Use Only) CONTRACTOR ADDRESS KCC $KGS_{\underline{}}$ 6225' SWD/REP TOTAL DEPTH PBTD PLG. SPUD DATE 4/30/82 DATE COMPLETED 5/12/82 ELEV: GR 2532' 2542 KΒ 2544 DRILLED WITH (CANTAL) (ROTARY) (XXXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 638' Amount of surface pipe set and cemented DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND CAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. <u>A F F I D A V I T</u> Leo R. Schueler ____, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. SUBSCRIBED AND SWORN TO BEFORE ME this _____15th day of June" 19_82. MY COMMISSION EXPIRES: Michele Camaioni 110-16th Street Denver, CO 80202 ** The person who can be reached by phone regarding $ai_{\hat{i}_{\hat{i}}}$

FILL IN WELL LOG AS REQUIRED:

SEC. 14 TWP, 295 RGE. 23W

Show all important zenes of porosity and contents thereof; coted intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
cluding depth inform	TOP		TTOM	NAME DEPTH		DEPTH			
DST #1: 5 Times: 1 Recovery: IFP: 75-7 ISIP: 182 Stone Corra Wabunsee Heebner Lansing Base Lansin Marmaton Cherokee Mississippi Kinderhook Viola TD	15:30:30:6 5' mud. 75 al	Ö FFP 7. FSIP 7.	5–118	1524' 3630' 4424' 4592' 5048' 5103' 5174' 5313' 6012' 6110' 6225'			Gamma-Gua Comp.Acou Velocity Linear Ne Density F	ustic Log Eurton	6225' 6224' 6224'
Report of all string	js sot — surface,				RECORD	(New)	or (Used	1)	
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type co	ment	Sacks	Type o	ind percent
Surface	12½"	8-5/8"	24#	638'	Class	"H"	460	2% ge	1, 3% CC1
		PERFOR.			ATION RECORD				
60, ft.	Sottem, ft.	ttem, ft. Sacks ce		Shots	per ft. 3		e & type	Depti	Interval
	TUBING RECO	DRD	<u>· </u>	-					
lzo,	Setting depth	Packer	et at			 			
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD		J	
	Ame	unt and kind of	material used				Dep	pth Interval	treated
13175	1								
7,1000	5								
									
Pate of first production		Producin	g method (flov	ving, pumping, g	es lift, etc.)		Gravit	у	
RATE OF PRODUCTION PER 24 HOURS	Oil	bb	Gas Is,		Water MCF	%	bbls.	-ell ratio	СЕРВ
disposition of gas (vented	, used on loans or	seld)			Per	foratio	ns		