

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-83

OPERATOR Coastal Oil & Gas Corporation API NO. 15-057-20297

ADDRESS Box 1332 COUNTY Ford

Amarillo Texas 79189 FIELD None

\*\* CONTACT PERSON Jim Adams PROD. FORMATION None

PHONE 806/372-4391

PURCHASER None LEASE Askew

ADDRESS None WELL NO. 2-J

None WELL LOCATION E/2 SW, NE

DRILLING Slawson Drilling Company, Inc. 1980 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 200 Douglas Bldg. 1650 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 29 RGE 25 (W).

PLUGGING Halliburton Services

CONTRACTOR CONTRACTOR ADDRESS Duncan Oklahoma 73536

WELL PLAT (Office Use Only)

TOTAL DEPTH 5400' PBTD None

SPUD DATE 12-29-82 DATE COMPLETED 1-9-83

ELEV: GR 2595' DF 2598' KB 2601'

DRILLED WITH (CASE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 682' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		+	

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of February, 1983.

Notary Public Signature

MY COMMISSION EXPIRES: 11-12-85

FEB 14 1983 2-14-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Coastal Oil & Gas Corp. LEASE Askew

SEC. 35 TWP. 29 RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>0' - 382' Sand &amp; shale                      382' to 690' Red bed - 442'                      690' to 1850' Sand &amp; shale                      1850' to 2375' shale                      2375' to 2675' Shale &amp; Lm.                      2675' to 3125' Lime &amp; Shale                      3125' to 3510' shale &amp; Lm                      3310' to 5266' Lime &amp; shale                      5266' to 5305' Morrow                      5305' to 5400' Mississippian                      RTD 5400'</p>			<p>Logs                      DIL-BHC                      Sonic                      CUF-FDC</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	682'	Halliburton	370	150 Class H 220 Sx Howcolite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations