

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Banks Oil Company

API NO. 15-057-20,333-0000

ADDRESS 200 W. Douglas #550

COUNTY Ford

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Lee Banks

PROD. FORMATION Morrow sand

PHONE 267-0783

LEASE Wyatt

PURCHASER Clear Creek, Inc.

WELL NO. 1-34

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION SW NE SW

Wichita, KS 67202

1650' Ft. from South Line and

DRILLING Rine Drilling Company

990' Ft. from East Line of

CONTRACTOR

ADDRESS 300 W. Douglas Suite #600

the SW SEC. 34 TWP. 29 RGE. 25W

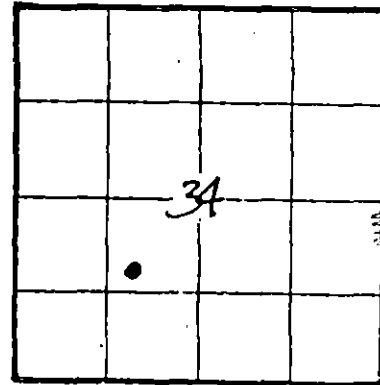
Wichita, KS 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 1983
CONSERVATION DIVISION
Wichita, Kansas
KCC
KCS
(Office Use)

TOTAL DEPTH 5436' PBTD

SPUD DATE 8/3/83 DATE COMPLETED 9/8/83

ELEV: GR 2578' DF 2588 KB 2590'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 597' DV Tool Used? N/A

AFFIDAVIT

STATE OF Kansas, COUNTY OF SEDGWICK SS, I,

Lee Banks OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Banks Oil Company

OPERATOR OF THE Wyatt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-34 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8 DAY OF September, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Lee Banks (S)



SUBSCRIBED AND SWORN BEFORE ME THIS 21 DAY OF September, 19 83

Shirley Whitmore
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-28-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	4370
			Toronto	4388
			Lansing	4520
			Marmaton	5014
			Cherokee	5152
			Morrow Shale	5266
			Morrow Sand	5298
			Mississippi	5346
			Log TD	5436

2 mile N Minniola
2 mile W Tanks on N,
9 1/4 E into

DST #1 5278-5311
open tool w/ strong blow, attempt
to shut in tool after 45", tool
would not turn, remained open,
g.t.s. in approx. 2 hrs-15.7 mcf/d
dec. to 13.5 mcf/d. reversed, out appx.
700' oil & mud/final flow pressure
200#

2 10 + 15 Tank
HT 4 x 20
horz SEP

DEC 26 1989
CONSERVATION DIVISION
MICHIGAN, KANSAS

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface pipe	12 1/2	8 5/8	24#	597	class H	350sx	3% gel / 2%CC
prod. casing	7 7/8	4 1/2"	10 1/2	5434'	cl. H & poz	50 & 150	8% gel & 10% salt 12# gal 3/4 of 1% Cl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N.A.			3 shots/ft		5300-07

Size	Setting depth	Pocket set at
2 3/8"	5294.07'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2Bbl. Acetic Acid	5300-07
Acidized w/ 500 gal 7 1/2% Fe acid w/ Methonal & 2000 gal diesel behind	"
followed by KCL H ₂ O	"
Date of first production 9/8/83	Producing method (flowing, pumping, gas lift, etc.) pumping
Gravity 44	
RATE OF PRODUCTION PER 24 HOURS	Oil 90 bbls. Gas NA MCF Water % Gas-oil ratio NA CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3 sh/ft 5300-07