

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC#, (316) 263-3238. No Log

LICENSE # 5120 EXPIRATION DATE 6-30-83

OPERATOR Range Oil Company, Inc. API NO. 15-015-22,245-00-00

ADDRESS 240 Page Court, 220 W. Douglas COUNTY Butler

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON John Washburn PROD. FORMATION None

PHONE 316-265-6231

PURCHASER None LEASE Drumm Institute

ADDRESS WELL NO. 1

DRILLING Range Drilling Company, Inc. 2640 Ft. from East Line and

CONTRACTOR CONTRACTOR 2310 Ft. from South Line of (E)

ADDRESS 240 Page Court, 220 W. Douglas the SE (Qtr.) SEC 32 TWP 26SRGE 8 (W).

Wichita, Kansas 67202

PLUGGING Range Drilling Company, Inc. WELL PLAT (Office

CONTRACTOR CONTRACTOR Use Only)

ADDRESS 240 Page Court, 220 W. Douglas KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 2862 PBDT None SWD/REP

SPUD DATE 5-2-83 DATE COMPLETED 5-11-83 PLG. 1

ELEV: GR 1603 DF (ROTARY) KB 1608

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 218 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H.G. McMahon, III, being of lawful age, hereby certifies

that:

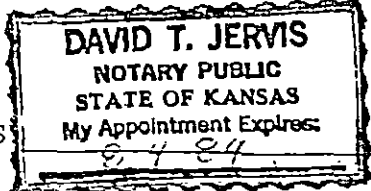
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

(Signature) H.G. McMahon, III

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of May,

1983.



MY COMMISSION EXPIRES

(Signature) David T. Jervis (NOTARY PUBLIC) David T. Jervis RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any information.

MAY 27 1983 5-23-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Range Oil Company, Inc. LEASE Drumm Institute SEC. 32 TWP. 8 RGE.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Sample Tops	
			NAME	DEPTH
Check if no Drill Stem Tests Run.			Lans	1750 (-142)
			B/Lans	1913 (-305)
			KC	2076 (-468)
			BKC	2233 (-625)
			Len	2355 (-747)
			Alt	2395 (-787)
			Paw	2464 (-856)
			Ck	2520 (-912)
			Mdol	2801 (-1193)
			RTD	2862 (-1254)
DST #1 - 1752-1773; 30-30-30-30; Blow: wk; Rec: 20' Mud w/oil spots; IFP 84-42; ISIP 391; FFP 95-45; FSIP 345; T: 92°F DST #2 - 2802-2812; 30-30-30-30; Blow: died in 15"; Rec: 15' Mud w/oil spots; IFP 20-20; ISIP 760 + bldg; FFP 40-30; FSIP 660 + bldg; T:106°F				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	218	Common	150	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 3084

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 5-11-83 COUNTY Butler  
 CHG. TO: ROCI ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE Ks ZIP \_\_\_\_\_

LEASE & WELL NO. Drumm Institute #1 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR: Range Drilling #2 TIME ON LOCATION: 5:50 PM  
 KIND OF JOB: Plug Job  
 SERVICE CHARGE: One Cement Unit 380.00

QUANTITY	MATERIAL USED	
70	Cement @ 4.65	325.50
2	CC @ 21.00	42.00
	BULK CHARGE 72.0 x @ .80	57.60
24	BULK TRK. MILES (3.50 x .65 x 24)	54.00
24	PUMP TRK. MILES @ 1.90	45.60
	PLUGS	
	SALES TAX	27.16
	TOTAL	932.46

T. D. 2862 CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 7 7/8" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE IN 4 1/2" X 11'  
 PLUG DEPTH \_\_\_\_\_ PKR. DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 8:25 PM

REMARKS: Used 70 sacks  
35 sacks @ 270'  
25 " @ 60'  
10 sacks @ Rat Hole

New well

NAME	UNIT NO.	NAME	UNIT NO.
<u>Dale</u>			
<u>Tom</u>			
<u>John A,</u>			

CEMENTER OR TREATER

OWNER'S REP.

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 23 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas