

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, KS. 67202

Operator Contact Person Bill Coffey
Phone 316 269-7600

Contractor: License # 5657
Name Slawson Drilling Contractors

Wellsite Geologist
Phone

PURCHASER: Purchaser not yet determined

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-13-81 3-24-81 8-27-81
Spud Date Date Reached TD Completion Date
5200' 5136'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 536' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set, feet

If alternate 2 completion, cement circulated None
from feet depth to w/ SX cmt

20,200
API NO. 15-05700-200-0000
County Ford
SW SW NW Sec. 25 Twp. 27S Rge. 24 East West
2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

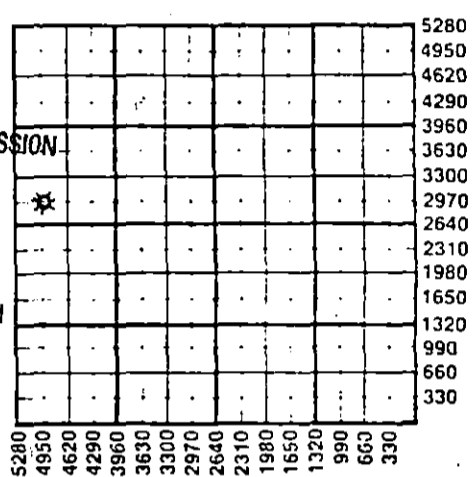
Lease Name Wenke Well # 1

Field Name Undesignated Willroads

Producing Formation Morrow

Elevation: Ground 2519 KB. 2526

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
10-21-88
OCT 21 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Coffey
Title District Geologist Date 7-23-86

Subscribed and sworn to before me this 23 day of July 1986

Notary Public Stephanie R. Stuber
Date Commission Expires 8-31-88
My Appl. Exp. 8-31-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
10-21-88

Operator Name TXO Production Corp Case Name Wenke Well # 1 SEC 25 TWP 27S RGE 24 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																											
DST #1, 2669-90' (Winfield): IFP/30"=39-49 psig, weak to strong blow. ISIP/60"=626 psig. FFP/45"=49-49 psig, weak to strong blow. FSIP/90"=567 psig. Rec: 80' mud + 20' MW	<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>4204</td><td>-1678</td></tr> <tr><td>Lansing</td><td>4319</td><td>-1793</td></tr> <tr><td>BKC</td><td>4780</td><td>-2254</td></tr> <tr><td>Cherokee Shale</td><td>4920</td><td>-2394</td></tr> <tr><td>Morrow Shale</td><td>5019</td><td>-2493</td></tr> <tr><td>Mississippian</td><td>5057</td><td>-2531</td></tr> <tr><td>RTD</td><td>5200</td><td></td></tr> <tr><td>LTD</td><td>5205</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Heebner	4204	-1678	Lansing	4319	-1793	BKC	4780	-2254	Cherokee Shale	4920	-2394	Morrow Shale	5019	-2493	Mississippian	5057	-2531	RTD	5200		LTD	5205	
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DST #2, 4867-87' (Pawnee): IFP/30"=95-205 psig, fair to strong blow. ISIP/60"=1295 psig. FFP/45"=232-273 psig, strong blow. FSIP/90"=1227 psig. Rec: 510' GIP, 10' oil, 140' HG&OCM; 240' GCWM + 180' SW. (Cl=90,000 ppm)																												
DST #3, 5015-63' (Morrow): misrun, tool failure.																												
DST #4, 5013-63' (Morrow): IFP/30"=72-72 psig; GTS in 21", 31.9 MCFD ISIP/60"=1638 psig. FFP/45"=72-72 psig; 40.7 MCFD incr. to 46.1 MCFD. FSIP/90"=1638 psig.	DST #5, 3553-78' (Tarkio): misrun, packer failure.																											

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	536'		450	
Production	7-7/8"	4-1/2"	10.5#	5180'	Class A	175	500 gals mud flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 JSPF (17 holes)	Morrow 5044-52'	1000 gals 10% HCl w/50 gals	5044-52'
2 JSPF (9 holes)	Pawnee 4878-82'	120 sxs 10/20 sd & 790 bbls gell wtr w/60 tons CO2	4878-82'
2 JSPF (9 holes)	Morrow 5044-48'	Squeeze Pawnee w/150 sxs Class "A" w/75% CFR-2	5044-48'
TUBING RECORD	Size 2-3/8" Set At 5063' Packer at N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(5044-48')

Date of First Production	Producing Method
SIGW	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
Estimated Production Per 24 Hours	Oil Gas Water Gas-Oil Ratio Gravity
N/A	N/A 152 MCFD 68 BW Bbls MCF Bbls CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 5044-48' (Morrow) Dually Completed Commingled