

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-057-20,341-0000

ADDRESS 720 Fourth Financial Center COUNTY Ford

Wichita, Kansas 67202 FIELD KONDA, ND

** CONTACT PERSON Barbara Waitt PROD. FORMATION Miss

PHONE 316/263-5205

PURCHASER None LEASE CONLEY

ADDRESS WELL NO. 1-2

DRILLING Eagle Drilling 330 Ft. from south Line and

CONTRACTOR P.O. Box 8609 2310 Ft. from west Line of

ADDRESS Wichita, KS 67208 the SW (Qtr.) SEC 2 TWP 27S RGE 22 (W).

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH RTD 4000 PBD NA SWD/REP

SPUD DATE 10/8/83 DATE COMPLETED 10/15/83 PLG.

ELEV: GR 2396' DF 2405' KB 2407

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No

Amount of surface pipe set and cemented 540' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION NOV 22 1983 11-22-83 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 19 83.



Cheryl M. McMILLAN (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Imperial Oil Company LEASE Conley

SEC. 2 TWP. 27S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4874-4930 IF 74-74 ISIP 127 FF 74-74 FSIP 211 Rec. 30' mud.</p>			<p>Sample Tops:</p> <p>Heebner 4153 -1746 Toronto 4167 -1760 Brown Lmstn 4267 -1860 Lansing 4276 -1869 B/KC 4703 -2296 Marmaton 4715 -2308 Huck 4926 -2519 Miss 4929 -2522</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	540'	Lite Common	200 sx 150 sx	3% cc, 1/2# flocele
Production		5 1/2"	14#	4990'	Lite 50-50 POZ	75 sx 125 sx	3% cc, 1/2# flocele 18% Salt,

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/750 gals. FE acid. <div style="border: 1px solid black; padding: 2px; display: inline-block; margin-top: 5px;"> NOTARY PUBLIC STATE OF KANSAS MY EXPIRES </div>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbis.	2.8 M MCF		bbis. CFPB

Disposition of gas (vented, used on lease or sold) Perforations