

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-081-20,269-0000

ADDRESS One Main Place/Suite 410 COUNTY Haskell  
Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION  
PHONE (316) 265-9697

PURCHASER LEASE Koehn "B"

ADDRESS WELL NO. 1-25

WELL LOCATION C NW SW

DRILLING Contractor Cheyenne Drilling, Inc. 660 Ft. from West Line and

CONTRACTOR ADDRESS Box 916 1980 Ft. from South Line of

Garden City, Kansas 67846 the SW (Qtr.) SEC 25 TWP 27 RGE 31W.

PLUGGING Contractor Cheyenne Drilling, Inc.

CONTRACTOR ADDRESS Box 916

Garden City, Kansas 67846

TOTAL DEPTH 5400 PBTD

SPUD DATE 10-25-82 DATE COMPLETED 11-09-82

ELEV: GR 2813 DF 2819 KB 2822

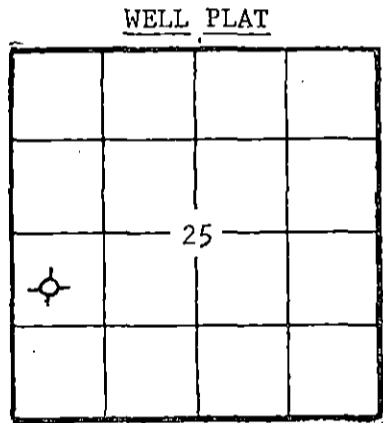
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1776 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



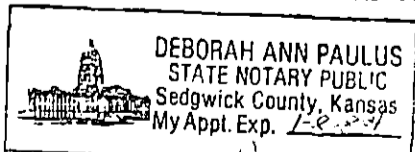
(Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of December, 1982.



MY COMMISSION EXPIRES: January 2, 1984

John Roger McCoy (Name)  
Deborah Ann Paulus (NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSIONS  
NOV 15 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning information.

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH -
DST #1 5244-5289' (St. Louis) Open 30", S.I. 45", Open 60", S.I. 60" Weak steady blow throughout test. Recovered 50' of gas cut, slightly oil specked, mud. Oil scum on bucket. ISIP 1540# FSIP 1444# FP 118-118# 139-139#			<b>SCHLUBMERGER TOPS</b>	
			Herington	2650(+ 172)
			Krider	2662(+ 160)
			Winfield	2732(+ 90)
			Heebner	4093(-1271)
			Toronto	4112(-1290)
			Lansing	4190(-1368)
			Marmaton	4688(-1866)
			Cherokee	4813(-1991)
			Morrow Shale	5016(-2194)
			Chester	5044(-2222)
			St. Genevieve	5144(-2322)
			St. Louis	5246(-2424)
		LTD	5396(-2574)	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1776'	Howcolite	700	2% gel, 3% cc
					Class H	150	3% cc 1/4# Flocele/Sack

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Dry & Abandoned		