

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Release
NOV 04 2003

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

From
Confidential

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496 Approx 70' N & 70' E C SE Sec. 29 Twp. 27 S. R. 33 East West
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Oneok **KCC**
Operator Contact Person: Randy Gasaway
Phone: (405) 848-8000 **AUG 20 2002**
Contractor: Name: Murfin Drilling
License: 30606 **CONFIDENTIAL**
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW **RECEIVED**
 Dry Other (Core, WSW, Expl., etc.) **COMMISSION**
If Workover/Re-entry: Old Well Info as follows: 8-22-2002
Operator: AUG 22 2002
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/23/02 06/26/02 08/01/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21454-0000 **ORIGINAL**
County: Haskell
70' N & 70' E C SE Sec. 29 Twp. 27 S. R. 33 East West
4030 feet from (S) N (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kells Well #: 2-29
Field Name: Hugoton
Producing Formation: Krider/Winfield
Elevation: Ground: 2977' Kelly Bushing: 2990'
Total Depth: 3100' Plug Back Total Depth: 3048'
Amount of Surface Pipe Set and Cemented at 901 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT 1 JH 04/23/03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway Randy Gasaway
Title: Asset Manager Date: 08/20/02
Subscribed and sworn to before me this 20 day of August
NOTARY PUBLIC
Jan E. Fair
Notary Public
Date Commission Expires: My Commission Expires Jul. 22, 2004.

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

#00010306

Operator Name: Chesapeake Operating, Inc. Lease Name: Kells Well #: 2-29
 Sec. 29 Twp. 27 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL/CDL/CND/MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Upr Krider</td> <td>2670</td> <td>+320</td> </tr> <tr> <td>Lwr Krider</td> <td>2695</td> <td>+ 295</td> </tr> <tr> <td>Winfield</td> <td>2740</td> <td>+ 250</td> </tr> </table>	Name	Top	Datum	Upr Krider	2670	+320	Lwr Krider	2695	+ 295	Winfield	2740	+ 250
Name	Top	Datum											
Upr Krider	2670	+320											
Lwr Krider	2695	+ 295											
Winfield	2740	+ 250											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	901'	Lite Comm	300 100	1/4# FloSeal 3% cc
Production	7-7/8"	4-1/2"	10.5#	3100'	Cl. C Lite	150 550	1/4# FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
1	2683-85'	Upr Krider	545 bbls	15% HCL
1	2706-10'; 2734-38'	Lwr Krider	42,000#	12/20 Ottawa Sand
1	2748-52'	Winfield		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2757'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
08/01/02			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	150	0	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (if vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> No <input type="checkbox"/> Other (Specify) _____	No

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL P.04
09440

Federal Tax I.D.# 48-0727860

Release

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT
RUSSELL, KANSAS

AUG 20 2002

From

DATE	6-23-02	SEC	29	TWP.	27S	RANGE	33W	CALLED OUT	CONFIDENTIAL	ON LOCATION	7:30 AM	JOB FINISH	4:15 AM
LEAST	REELS	WELL #	2-29	LOCATION	Sublette 14N-40-1/4 S-1/4 W			COUNTY	Haskell	STATE	KS		
OLD OR	NEW (Circle one)												

CONTRACTOR MURFEN DRUG RIG #22

OWNER SAME

TYPE OF JOB SURFACE

CEMENT

HOLE SIZE 12 1/4" I.D. 901'

AMOUNT ORDERED 100 SKS COM 3% CC 1/4" FLO

CASING SIZE 8 3/8" DEPTH 901'

300 SKS LITE 3% CC 1/4" FLO-SEAL

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 700 PSI MINIMUM 150 PSI

COMMON 100 SKS @ 7.85 785.00

MEAS. LINE _____ SHOJE JOINT 42.18

POZMIX _____ @ _____

CEMENT LEFT IN CSG. 42.18

GEL _____ @ _____

PERFS. _____

CHLORIDE 13 SKS @ 30.00 390.00

DISPLACEMENT 54.75 BBL

LITE 300 SKS @ 7.35 2205.00

EQUIPMENT

FLO-SEAL 100" @ 1.40 140.00

PUMP TRUCK CEMENTER TERRY

HANDLING 400 SKS @ 1.10 440.00

191 HELPER FUZZY

MILEAGE 0.44 PER SK / MILE 512.00

BULK TRUCK # 361 DRIVER JARROLD

RECEIVED
KANSAS CORPORATION COMMISSION

BULK TRUCK # 315 DRIVER LOONIE

AUG 22 2002

TOTAL 4472.00

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

CEMENT AND CIRC
PLUG LAPPED

DEPTH OF JOB 901'

CIRCULATE 29 BBL TO SET

PUMP TRUCK CHARGE 630.00

EXTRA FOOTAGE @ _____

MILEAGE 37 MI @ 3.00 111.00

PLUG 8 3/8 Rubber @ 100.00 100.00

THANK YOU

TOTAL 826.00

CHARGE TO: CHESAPEAKE OPERATING

FLOAT EQUIPMENT

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8"

1- BAFFLE PLATE @ 45.00 45.00

1- BASKET @ 180.00 180.00

TOTAL 225.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 5523.00

DISCOUNT 1104.00 IF PAID IN 30 DAYS

AFTER DISC 4418.00

SIGNATURE Jat Lee

PRINTED NAME _____

