

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE 6-30-84

OPERATOR Petro-Lewis Corporation API NO. 15-081-20040-0000

ADDRESS 5400 N. Independence COUNTY Haskell

Oklahoma City, Oklahoma 73112 FIELD Hugoton

** CONTACT PERSON Matt Eagleston PROD. FORMATION U. Krider
PHONE (405) 948-3817

PURCHASER Northern Natural Gas LEASE Kells

ADDRESS 2223 Dodge WELL NO. #1

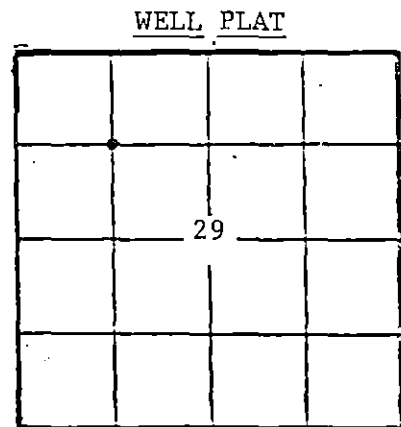
Omaha, Nebraska 68102 WELL LOCATION C NW/4

DRILLING FWA Drilling Company 1,320 Ft. from N Line and

CONTRACTOR P. O. Box 419 1,320 Ft. from W Line of

ADDRESS Wichita Falls, Texas 76307 the NW (Qtr.) SEC 29 TWP 27 RGE 33 (W).

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 2775' PBD 2772'

SPUD DATE 1-28-74 DATE COMPLETED 7-2-74

ELEV: GR 2991' DF 2995' KB 2996'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 612' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matt Eagleston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Eagleston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May, 1984.

Sue Shaw (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 3, 1988

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 03 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petro-Lewis Corporation LEASE Kells SEC. 29 TWP. 27 RGE. 33W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand and Red Shale	0	612	Krider	2,634
Red Shale and Sand	612	920		
Sand and Red Shale	920	1,965	Winfield	2,690
Red Shale	1,965	2,155		
Red Shale and Anhydrite	2,155	2,290		
Limestone and Red Shale	2,290	2,775		

IF additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 5/8"	8"		612	1t. weight	320	3% gel
Production	7 7/8"	4 1/2"		2,773	Pozmix	660	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2661-98'

TUBING RECORD

Size	Setting depth	Packer set at
2 1/16"	2670'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,000 gals 15%	2,661-98'
40,000 gals water and 35,000 # 10-20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-18-75	Flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbfs.	360	MCF %	bbfs. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	2661-98'