JAN 1 4 2002

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form ACO-1

September 1999

CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 1 i 2002 Form Must Be Typed

Operator: License #544	.7	API No. 15 - 081-21428-0000 CONFIDENTIAL
Name: OXY US	SA Inc.	County: Haskell
Address: P.O. Box		- <u>SW - NW - NE Sec 19</u> Twp. <u>27</u> S. R <u>33W</u>
City/State/Zip: Liberal, KS	679050 10 1 A 1 A	feet from S (N)circle one) Line of Section
		feet from (E) W (circle one) Line of Section
Operator Contact Person: Vicki C	arder	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200		
Contractor: Name: Duke Drilling Co., In	0 04=	Lease Name: Frey G Well #: 2
License: 5929	144D C 7 7007	Field Name:
Wellsite Geologist: Vernon Schrag		Producing Formation: Morrow
Designate Type of Completion:	FROM CONFIDEN	TIAlevation: Ground: 2962 Kelly Bushing: 2974
X New Well Re-Entry	Workover	Total Depth: 5490 Plug Back Total Depth: 5445
		Amount of Surface Pipe Set and Cemented at 1750 feet
Gas ENHR SIGW		Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Dry Other (Core, WSW, Expl.	Cathodic. etc)	If yes, show depth set 3131
If Workover/Re-entry: Old Well Info as follows:	,	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.		feet depth to w/ sx cmt.
Well Name:		
	-	Drilling Fluid Management Plan
Original Comp. Date: Original Total	l Denth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf.	•	Chloride content 9800 ppm Fluid volume 1200 bbls
Plug Back Plug I		Dewatering method used Evaporation
		Location of fluid disposal if hauled offsite:
		Operator Name:
		Lease Name: License No.:
		Quarter Sec Twp,S. R East 🛛 West
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Docket No.:
Kansas 6702, within 120 days of the spud date, re Information of side two of this form will be held co 107 for confidentiality in excess of 12 months). O	ecompletion, workover or co nfidential for a period of 12 i ne copy of all wireline logs a	Ransas Corporation Commission, 130 S. Market – Room 2078, Wichita, enversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulati	ions promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my	knowledge.	/ /// /// // // // // // // // // // //
Signature: Vidu Lander		KCC Office Use Only
Title On hel De in h		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Title: Capital Projects	Date <u>January 11, 2002</u>	If Denied, Yes Date:
Subscribed and sworn o before me this	_ day of <u>January</u>	
20,02	•	Wireline Log Received
Notary Public: Unita to tou	00~	Geologist Report Received
Date Commission Expires:	, 2005	UIC Distribution



ANITA PETERSON MY COMMISSION EXPIRE October 1, 2005



Side Two

Operator Name:	OX'	Y USA Inc.			Lease Name	:Frey	<u> </u>	Well #:	<u>~ 2 </u>	
Sec. <u>19</u> 7	wp. <u>27</u> S.	R. <u>33W</u>	_ [] E	ast 🔲 West	County:		Haskell	·		
Instructions: Show time tool open and of fluid recovery, and to Wireline Logs surve	closed, flowing an flow rates if gas to	d shut-in pr surface tes	ressures, st, along v	whether shut-in with final chart(n pressure reach	ed static level,	hydrostatic pr	essures, bottom	hole temperature.	
Drill Stem Tests Tal		⊠ Yes	□ No		⊠ Log	Formation (Top	o), Depth and	Datum	☐ Sample	
Samples Sent to Ge	eological Survey	⊠ Yes	□ No		Name Winfield	•		Top 2674	Datum +300	
Cores Taken		☐ Yes	⊠ No		Council Grov	ve		2862	+112	
Electric Log Run (Submit Copy)			☐ No		Heebner			3994	-1020	
List All E. Logs Run	: Cement	Bond	Neutron		Toronto			4012	-1038	
: Induction	Microlog		Sonic		Lansing			4084	-1110	
Geological F	₹pt.				Marmaton			4644	-1670	
					Cherokee			4858	-1884	
				_	(SEE SIDE I	THREE)				
		Repor		SING RECORE	New Uniface, intermediat					
Purpose of String	Size Hole Drilled.	Size Ca Set(in. 0	sing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives	
Conductor		_	_							
Surface	12 1/4	8 5/8		24	1750	С	600	2% CC, 1/8# Po	yFlake	
Production	7 7/8	5 1/2		15.5	5489	С	200	5# CalSeal, 5# G	ilsonite	
			ADDITIO	NAL CEMENTI	NG / SQUEEZE	RECORD				
Purpose:	Depth Top Bottom		pe of ment	#Sacks Use	ed	Ту	pe and Perce	nt Additives		
Protect Casing	2500 -3131		c	120	4# CalSeal, 5# Gilsonite, 10% Salt, .5% Halad-322 (Port Collar)					
Plug Back TO X Plug off Zone	-			1						
			_	<u> </u>						
Shots Per Foot	PERFORATION Specify Foo	NRECORD - tage of Each			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depti					
3		5136-5°			500 Gals 7	.5% HCL Acid				
					3200 Gals	25# linear Gel,	1#/Gal 20/40	Sand		
3		5116-5 ⁻	122		1000 Gals	7.5% HCL Acid	, 1850 Gals 3	0# XL Gel		
3		5094-50	098		1000 Gals	7.5% FE Acid,	4100 Gals 25	# Gel,		
-					1500# 20/4	IO Sand				
TUBING RECORD	Size 2 7/8	Set At 5189	Pa	cker At	Liner Run	Yes				
Date of First, Resumed	Production, SWD o	er Enhr.	Producing	g Method					_	
12/13				_	lowing 🛭 Pun	nping G	as Lift 🔲 C	Other (Explain)		
Estimated Production	Oil BBL	ŝ		Gas Mcf	Wate	er Bbls	Gas-C	Oil Ratio	Gravity	
Per 24 Hours	50.88			TSTM .	2.	.12		, 		
Disposition of Gas		ME	ETHOD O	F COMPLETIO	, nd	_	_	ction Interval		
☐ Vented (If vent	☐ Sold ☑ ted, Submit ACO-		ease	☐ Open	_	f. Dually (Comp. 🔲 (Commingled <u>. </u>	· · ·	
				☐ Other	(Specify)		 ı			

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Side Three

Operator Name:	OXY USA Inc.		Lease Name:	Frey G	Well #: 2
Sec. <u>19</u> Twp. <u>27</u> S. R. <u>33W</u>	!		Coun	ty: <u>Haskell</u>	API No. 15 - <u>081-21428-0000</u>
Name		Тор	ı	Datum	RELEASED
Morrow		5044		-2070	MAR 0 7 2003
Chester		5156		-2974	
Meramec KAN	RECEIVED SAS CORPORATION COMMIS	5296 SSION		-3114	FROM CONFIDENTIAL

FJAN 1 4 2002

CONSERVATION DIVISION

KCC

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CONFIDENTIAL

HALLIBURTON		J	IOB SUM	MAR	Y			29713	TICKET DA		11/13/01	ſ
NORTH AMERICA L			Mid Continen	t LU		UENTAL	KS ISTATE		HASI	KELL		
MOLO110	106328		NICK KORBE				PSC DEPARTMENT	ត ng Servic	es			
Liberal			OXY USA	-	-		CUSTOMER REP	PHONE	SH YUF	RKAN	IIAN	<u></u> _
TICKET AMOUNT \$5,952.5	2		WELL TYPE GAS				APVUWI #		<u> </u>		<u>.</u>	
WELL LOCATION			DEPARTMENT	CCNACNIC			SAP BOMB MUNI		scription		-	
N OF SUBLETTE		Well No	D. SEC/TWP/RING	CEMENT		KCC	HES FACILITY (C	LOSEST TO WELL	usceuar _{आह)}	neous	<u>Pumpii</u>	ng
FREY HES EMP NAME / EMP # / (EXPOSURE HO	unes.	G#2	2 19-27S-33W=	ACED		1681 1 41	LIBERA	<u> </u>	0.0	2.6		HRS
Korbe, N - 106328	ura)	4.0	MADO	- 2022	<u> </u>	Ui-ii	ica IVIIISA IIAL	CURPCIA	17 01 01	116110		1
KING, KIRBY 105942		4.0	MAK U	/ 4003		CONFIDENT	TAL		- 11 66	رابان دالیان	いい	
Schawo, N - 222552 Lopez, J - 198514		3.0	25000000000000000000000000000000000000	IPIDEA IS				JAN I	4 2000	<u> </u>	_	-
HES UNIT#9/(R/THILES)		MILES	FROM CON		M/E			R/TMIL	4 2002	<u>-</u>		R/T MILE
421270 54218//78202		10		- -]	CONS	FRENTIA	1 (> "			-
54225//74819		10					<u> </u>	ERVATIO	44 DIV	1510	V	
Form. Name		Туре		<u> </u>	_			7-> - - - - - - - - - - - - -				
Form, Thickness	Fro	m _	To			led Out	On Location	$on \sim // J_0$	b Starte	d	Job Ç	ompleted
Packer Type Bottom Hole Temp.		Set A Press		Date		11/13/2001	11/13/2	2001 V	11/1/3/2	2001	11/	13/2001
Retainer Depth	and Acce	Total	Depth	Time		0600	0830 Well () Data	0945		11	00
Type and Size	7 -	ty	Make			New/Used	Weight	Size Grad		m [To	Max. Allow
Float Collar Float Shoe		+		Casing Liner		USED	15.5	5 1/2	0		3131'	
Centralizers				Liner				2 = 12	<u> </u>			
Top Plug HEAD				Tubing Drill Pip	e	USED	6.5	2 7/8	-		2046	<u> </u>
Limit clamp		#-		Open F Perfora	lole		-					Shots/Ft.
Weld-A Guide Shoe		\neg		Perfora						\dashv	<u> </u>	
BTM PLUG	/aterials			Perfora	tion ໃກ່ໄ	s ocation	Operating	Hours	De	scripti	on of Job	
Mud Type Disp. Fluid	Den	sity 1sity	Lb/Gal Lb/Gal	Date 11/13	:	Hours 4.0	Date 11/13	Hours 1.0			LLAR	
Prop. Type	Size	ISILY_	Lb	11/1		4.0	11/13	1.0	<u> </u>			
Prop. Type Acid Type	Size Gal.		Lb		\dashv				┥			
Acid Type Surfactant	_Gal. : Gal. :		%		\dashv				$\overline{1} =$	S	ee Job Lo	g
NE Agent	Gal.		_ In						1 =			
Fluid Loss Gelling Agent	_Gal/Lb __ Gal/Lb		ln		\dashv				┪	_		
Fric. Red. Breaker	Gal/Lb		in i	Total	7	4.0	Total	1.0	=			
Blocking Agent	Gal/Lb	Gal/L	<u>b</u>	, journa	L							
Peripac BallsOther	,	Qty.		Ordered	i		Hydraulio Avail.		_	Used		
Other Other				Treating	3	L	_Average_	Rates in Bi	-M_1	erali		
Other						ł	Cement	Left in Pip		CI CIII		
Other		_		Feet			Reason	-				
04	· · · -			Cer		t Data		~				
Stage Sacks Cemer		k/Sks Julk	4#CALSEAL, 5# (Additives GILSONITE		SALT,.5%HALA	AD-322			V/Rq. 6.48	Yield 1.49	Lbs/Gal 13.85
			<u> </u>		_						1	
77 77 77 7		+ -		Sum	-				J	·		
Circulating			cement	Sun		Preflush:	BBI		Ţγ̈́p	e:		
Breakdown		MAXII	MUM			Load & Bkdn:	Gal - BBl		Pac	i:Bbl -	Gal	
Average ————		Frac	Gradient		=	Treatment:	Gal - BBl		 	n-Phi		18
Shut in: Instant		5 Min.	15 M	in		Cement Slurry	BB!	32,0		p:Bbl ———	_	
The state of the s			C1+ 12(1) 1 5		•	Total Volume		50.00	2 ₁			
THE INFORMATIO	N STAT			RECT			- •		11-1 1	<u> </u>	_	
CUSTOMER REPR						Josh yw	<u></u>					
<u></u>						() -	SIGNATURE					
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HAL	LIBURTO	NC			LOG		rkUl\		NTI TCKET DATE 11/13/01	[
REGION NORTH AN	MERICA	LAND	Mid (ontir	ent			BDA / STATE KS	HASKELL	
MBUID/EMPL# MCL0110				KOF		-		PSL DEPARTMENT		コ
LOCATION		106328	COMPAN					Cementing CUSTOMER REP / PHO	MZE STATE	ᅱ
Liberal TICKET AMOUNT			WELL TY	96	OXY	USA		API/UWI #	JOSH YURKANIAN	႕
\$5,952.52	2				GA	.s		_	<u></u>	
WELL LOCATION N OF SUBI	I CTTC		DEPARTM CEM			_		JOB PURPOSE CODE	liscellaneous Pumping	٦
LEASE NAME	LETTE	Well No.	SEC / TW	P/RNG				HES FACILITY (CLOSE	STOWELLS	ㅓ
FREY HES EMP NAME/EMP # (EX		G#2	HES EMP NAMEZEM	(S-33		Liberteenen	AME/EMP # (EXPOSU	LIBERAL	HRS HES EMP NAME/EMP # (EXPOSURE HOURS) H	_
Korbe, N - 1		4	TES EMP NAMES	FIEUCOL	RE HOURS)	TINO RES EST N	AMERICA PIECOSCI	æ 1006)	THIS PER PRINCIPLE FEATURE HOURS)	RS
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Chart	Time	Rate	Volume	Rate		s.(PSI)		ja j	Description / Remarks	٠,
No:∂	18,2	2.2	(BBL)(GAL)	N2	CSG, 7	Tbg 🖓	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Jol		r .
	0600						CALLED (L-CENTEN	
	0830						ON LOCA	TION	MSAS CORPORATION COM	
		L					HELD SAF	ETY MEETING	- Contract Confi	ינוי
		<u></u>			-		SET UP T	RUCKS	1 H A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4
						<u> </u>			JAN 1 4 2002	4
	0946	0.5				2000	TEST LINE			4
	0947	0.5			1500	 	PRESSUR		- CONSERVATION DIVIS	;,- 1
	1011	2.0	0		700	 -		RT COLLAR		4
	1012	3.0	25//0		450		START CE	RCULATION	<u> </u>	\dashv
	1034	3.0	32.0		175	}	END CEM			\dashv
	1034	3,0	0		100	<u> </u>		SPLACEMENT		\dashv
	1040		18.0		650			DISPLACED	KUL	⊣
	1041				375			ORT COLLAR		ᅱ
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IALLIBURTO

Work Order Contract

Halliburton Energy Service Houston, Texas 77056

	Order Number	1629713
Fnormy Sandage Inc		

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER

PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING: Well No. Farm or Lease County State Well Pennit Number G#2 **FREY** HASKELL KS 11 7 Customer Well Owner Job Purpose OXY USA OXY USA Miscellaneous Pumping

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper ition to receive the services, equipment, products, and materials to be supplied by flatibulton Energy (hereinafter "Halliburton").

PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment. products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice, Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Haliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court octain a country of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court octains. that the amount of attorney fees set out herein are reasonable and necessary.

RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS it of and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

> loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsulface trespass of any action in the nature thereof, tire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CONFIDENTIAL WASAS CORPORATION COMMISSION <u>CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS</u> obligations will apply even if the Eshiby and claims are co passive negligence, fault, or strict liability of one or more members of the Hallburton Group, the unseasorthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Natibuton Group" is defined as Natibuton Energy Services, Inc., its parent, subsidiary, and officiated companies, insurers and subcontractors and all NeAheir officers, directors, employees, consultants and ogents. <u>Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARBILESS</u> obligations apply whother the personal

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injury, Siness, death, property damage or loss is suffered by one or more mambers of the Halliburton Group, Customer, or any other person or entity. Customer ogrees to suppor general liability policy(s). Customer carees that its liability under this Contract is not limited by the emounts of its insurance coverage, except where and as may be required by explicable local law for the provisions of this Contract to be enforceable.

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or todged in the well, if the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group, Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's solo liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, vold, or of no effect for any reason, such holding shall not be deemed to affect the validity of H. the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that Italiiburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: Agel Und	DATE:	11-13-01	TIME:	1000
CUSTOME/ Authorized Signatory				
Customer Acceptance of Materiels and Services				

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER 1629713



TALLIBURTON J	OB SUMM	ARY	P. Marian		9654	HICKEI DATE	10/19/01	Ī
NORTH AMERICA LAND	Mid Continent	JUNF	LENTIAL	BDA / STATE KS		HASKELL		
MGCLI 0113 212723	JERRAKO EVAI			PSL DEPARTMENT	na Service	es		_
LOCATION Liberal	OXY-USA			CUSTOMER REP	/ PHONE	CAL WYLIE	-	
TICKET AMOUNT \$12,439.63	WELL TYPE OIL	-		APIAWI #		<u> </u>		
WELL LOCATION SUBLETTE, KS	DEPARTMENT	MENT		SAP BONB NUMB 7521		cription		
LEASE NAME Well No	SEC / TWP / RNG	NENI		HES FACILITY (C	LOSEST TO WELL S	ement Surfa	ice Caşii	ng r
FREY G#2 HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS	2 19-27W-33W	HR	<u> </u>	LIBERAL	_KS _ ∏\r=∜rHRs			HRS
EVANS, J - 212723 1.0			THE BAS	EVINSAS			210)11	
Cochran, M - 217398 1.0 Rojas, J - 241020 1.0			العامال					
Garza, C 194445	<u>.</u>		MAK II 7 2	003	FIAN A	2002		- -
HES. UNIT #5/(R/T MILES) R/T MILES 421269 110		R/TMIL			R/T MILES			R/TM(LE
		1.50	OM CONFIE	DENTAL	ERIATIO	No dela		
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Form. Name Type:		<u>i</u>		- _	- 1	<u> </u>		<u> </u>
Form. Thickness From Set A	To	Date C	alled Out 10/18/2001	On Location		Started 10/19/2001	Job Co	ompleted 19/2001
Bottom Hole Temp. Press	ure				.001			
Retainer Depth Tools and Accessorie	Depth ≿s	Time	2000	2400 Well [i Data	0310	04	115
Type and Size Qty	<u>Make</u>	Casing	New/Used NEW		Size Grade 8 5/8	From 0	To 1,747	Max, Allow
BASKET 1		Liner		24.0	0 3/6			
Centralizers 5 Top Plug 1		Liner Tubing				-		
HEAD 1		Drill Pipe						
Limit clamp 1 Weld-A 1		Open Hol Perforatio				7.11 m.		Shots/Ft.
Guide Shoe 1 BTM PLUG		Perforation Perforation	ns			N/I	7	
Materials		Hours On	Location	Operating	Hours		on of Job	L
Mud Type Density Density	Lb/Gal Lb/Gal	Date 10/18	4.5	Date 10/19	Hours 1.0	CIRC CM	T TO PIT	-
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Surfactant Gal.	_ln		1	MENTERN	<u></u>		ee Job Lo	9
NE Agent Gal. Fluid Loss Gal/Lb	-ln		 			∩# #~		
Gelling Agent Gal/Lb Fric. Red Gal/Lb	In I				•		7,-	
Breaker Gal/Lb	in	Total _	4.5	Total	1.0	- 10 E	4/1/11	<u>, </u>
Blocking Agent Gal/Lt Perfpac Balls Qty.	'			Hydraulio	Horsepowe	97	- WE	
Other Other Other		Ordered		Avail.	Rates in BP.	Used		
Other		reating	_	Disp.		Overali		
Other		eet 45	_	Reason_	Left in Pipe	SHOE	JOINT	
-		Comin	nt Doto		-	_		
Stage Sacks Cement Bulk/Sks		dditives	nt Data			W/Rq.	Yield	Lbs/Gal
1 450 HLC PP Bulk 2 150 PP Bulk	2% CC, 1/8# POLYFL 2% CC, 1/8# POLYFL					11.56 6.30	2.09	12.20 14.8
Bulk			_		-	0.00	1	17.0
Bulk Bulk	 		<u> </u>				++	
Circulating Displa	noment.	Summ	ary				. 	
Breakdown MAXIN	cement		Preflush: Load & Bkdn:	BBI [Gai-BBi]	_	Type: Pad:Bbl -	Gal	
			•			<u> </u>		
	Gradient 15 Min_		Treatment: Cement Slurry	Gal - BBi	L-168, 1-3	Disp:Bbl		108.00
				BBI	#VALUE			
THE INFORMATION STATED H	FREIN IS CODDE	ЭТ						
CUSTOMER REPRESENTATIVE		ا م کار	leve of	Linn	سهرا			Ì
			77 4	SIGNATURE				

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TICKET AMOUNT				WELL TYP	E	_			API/UWI#		O' IL TTELL
\$12,439.6 WELL LOCATION	3			DEPARTM	ENT	01	<u>L</u>		JOB PURPOSE C	ODE	
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Work Order Contract

Order Number

1579654

Halliburton Energy Se	rvices, Inc.
Houston Texas	77056

		1	łalliburton Energy Se	ervices, Inc.			•	
			Houston, Texas	77056				
70012 SAP								
	RTON ENERGY SERVICES,							
	R AND OPERATE THE SAMI CTS, SUPPLIES AND MATE				ER LISTED BE	EOW AND DE	LIVER AND SEL RELEAS	ien Ien
Well No.	Farm or Lease	County	WOLOT CLITTIC		State	Well Permit Numbe		<u> </u>
G#2	FREY		KELL		KS			
	ILKEI		NELL .				MARDIZ	<u> </u>
Customer		Well Owner			Job Purpose		• •	009
OXY-USA		OXY-USA			Cement Sur	tace Casing	3	
			R MUST BE SIGNED E			ه بنده د		TATAL
	PRESENTATION - Customer warrant	s that the well is in proper co	indition to receive the serv	vices, equipment, pro	ducts, and material	s to be supplied by	Halliburgon Energy Se	anvicest Ind I 14
(hereinafter "Hallib	-							
	PAYMENT - The services, equipment	• •	• • • • • • • • • • • • • • • • • • • •	•		•	•	
	If Customer does not have an approv	•		•				
	els. If Customer has an approved oper							
	ble until paid at the highest lawful con							
	er agrees to pay attorney fees of 20% of		liburion's actual attorneys	tees, whichever is g	reater, plus all colle	scripit and conit cos	sts, Customer agrees	
	attorney fees set out herein are reaso			974 . Fr				
	ND INDEMNITY - Customer agrees to							
	the possession of, or leased by Cus						,,	
	entures with Customer. Customer all osts, expenses, attorney fees and de						_	
nability, claims, co	osts, expenses, attorney lees and de	images whatsoever for per	sonai injury, iliness, dea	ith, property damage	a and loss resulting	g from:	TIAL	
	loss of well control; services to control	ol a wild well whether under	round or above the surfac	eer reservois or undes	orough bourns	CUNFILEIA	es other mineral	
	substances or water, surface damage	e arising from underground o	lamane: damane to or los	s of the well bore: su	hsurface trespass o	r any action in the r	nature thereof: fire	
	explosion; subsurface pressure; radio				DOUNGOC HOOPEJS C	any account in the r	TELES!	<i>[</i>]
		a policion and o	Mannaton dia 16 viori	Jup dire obilition				2. 5. f. f.
CUSTOMER'S RELEA	ISE, DEFENSE, INDEMNITY AND HOLD HAR	MLESS obligations will apply ev	on if the liability and claims a	ero caused by the sole.	concurrent, active or	KANSAS	CORPORATION	- FIMISSION
	fault, or strict liability of one or more mamb		=	- -		lies.		
	nt furnished by any member or members o	· ·	-	=		· ·		
warn of such defect.	"Halliburton Group" is defined as Halliburto	on Energy Services, Inc., its par	ent, subsidiary, and affiliated	companies, insurers ar	nd subcontractors and	i all	JANN 4	วกกว
its/their officers, direc	ctors, employees, consultants and agents.	Customer's RELEASE, DEFENS	E INDEMNITY AND HOLD HA	RMLESS obligations ap	oply whether the perso	mai	JAN II + E	-nAr
injury, iliness, death,	property damage or loss is suffered by on	e or mere members of the Hallib	urton Group, Customer, or a	rry other person or entit	ty. Customer agrees (o support		
such obligations ass	umed herein with Dability insurance with lin	its of not less than \$500,000. C	ustomer agrees to name Hall	liburton Group as name	d additional insureds	on all of its		401011
general Sability policy	(s). Customer agrees that its liability under	this Contract is not limited by t	he amounts of its insurance	coverage, except where	and as may be requi	red by	SERVATICA	VISION
applicable local law fo	or the provisions of this Contract to be onf	orceable.				001 11	D_1101(11.00:3	140) 2 / 12 / 12 / 10
D. EQUIPMEN	T LIABILITY - Customer shall at its risk	and expense attempt to rec	over any Halliburton Group	p equipment lost or lo	odged in the well. If	the equipment is re	coyered and repairab	le,
Customer shall pay	the repair costs, unless caused by H	alliburton's sole negligence.	If the equipment is not rec	covered or is irreparat	ole, Customer shall	pay the replacemen	nt cost, unless caused	d by Halliburton's
	a radioactive source becomes lost or							
	concerning retrieval or abandonment							
	nage to or loss of Halliburton group eq							
	loading and unloading from such trar							all effluents.
	ARRANTY - Halliburton warrants only						n workmanship	
	hirty (30) days from the date of deliv							
	OND THOSE STATED IN THE IMME							
	contract, tort, breach of warranty or oth							
	alliburton's option, to the allowance to							indive
	of the uncertainty of variable well con HE EFFECTIVENESS OF THE E						INABLE TO	
	ON, RESEARCH ANALYSIS, JOI							
personnel will use t	their best efforts in gathering such info	rmation and their best judgm	ent in interpreting it, but (Customer agrees that	Halliburton Group s	shall not be liable fo	or and CUSTOMER SI	HALL
INDEMNIFY HALL	BURTON GROUP AGAINST ANY DA the active or passive negligen	MAGES ARISING FROM TI	E USE OF SUCH INFORM	MATION, even if su	ch is contributed			
the accuracy of	data transmitted by electronic	process, and Halliburt	on will not be respons	sible for accident	al or intentional	Interception AT	subtribate by	
third narties	•				ÜÜ	ノババブバド	KTITKI	

GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed of the equipment or

materials are delivered. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three

arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.

SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the extent allowed by applicable law,

MODIFICATIONS - Customer agrees that lialliburton shall not be bound by any modifications to this Contract, except where such modification is made in of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

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DATE: 10-20-01

0030

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER

1579654

HALLIBURTON		OB SUN	MARY	_	16042		TICKET DATE	10/27/01	1	
REGION MWA / COUR			A/COUNTRY III COntinent III III III III III III III III III II			BDA /,STATE KS		HASKEL		
MBU 1D / EMPL # MCLI 0113/198516	JASON CLE	MENS	PSL DEPARTMENT Cementing Services							
					CUSTOMER REP / PHONE GREG FILLPOT					
TICKET AMOUNT WELL TYPE					API/UWI #	GR	LG FILLEC	/ 		
\$9,613.70	OIL.			SAP BOMB NUMBER	Desc	ription				
SUBLETT	<u> </u>	Zì	7523 HES FACILITY (CLOSE	lCe	ment Produ	<u>ıction C</u>	asing			
FREY	Well No. G-2			-	LIBERAL K		ie, _			
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Form. Name Form. Thickness	From	To		lled Out	On Location	Job	Started		ompleted	
Packer Type Bottom Hole Temp.	Set At Press		Date	10/27/2001	10/27/200)1	10/28/2001	10/	/28/2001	
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Limit clamp Weld-A	1 1		Open Hole Perforation			 UU	<u>1-1111 AU - </u>	[// -	Shots/Ft.	
Guide Shoe	1		Perforation	ns				 	 	
BTM PLUG Mate	riole		Perforation Hours On	ls Leastinn	Operating		· December			
Mud Type	_ Density	Lb/Gai	Date	Hours	Operating Ho	Hours	Descripti	on of Jor		
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Acid Type Ga		-% 			144)	3		_ 		
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NE Agent Ga		In		` `	COMBITISH	řía:				
	al/Lb al/Lb	-ln	 	-	COMPILITA	IIAL				
Fric. Red Ga	al/Lb	ln								
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Other			Treating	_	Disp.	_	Overall			
OtherOther			Feet 45		Cement Le Reason	ft in Pipe	SHOE	IOINIT		
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Stage Sacks Cement	Dulkicka		Cemer	t Data				~ <i>~</i> ~ ~		
Stage Sacks Cement 1 225 50/50 POZ H	Bulk/Sks Bulk	5# CALSEAL, 5#	Additives GILSONITE, 10	% SALT	DICI	7 4 -	W/Rq. 6,48	Yield 1.49	Lbs/Gal 13.80	
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The second of th			Summa	TY						
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i Laggery				Total Volume	BBI -	219.00				
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CUSTOMER REPRES			KEUI "	4	7 D,,	ريہ			,	
COSTONIER REPRES	DEN LATIV	<u> </u>	<u>,×</u> _	ruge X	SIGNATION	24				

								TICKET#		TICKET DATE ROW CONFIDE	-141
HALLIBURTON JOB LOG						160420	8	10/27/01	`		
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NORTH AMERICA LAND Mid Continent HES EMPLOYEE NAME						KS JHASKEL					
MCLI 0113/198516 JASON CLEMENS						Cementing Services					
COCATION COI				Y	OXY-	USA		CUSTOMER REP / PHONE GREG FILLPOT			
TICKET AMOUNT				WELL TYPE				API/UWI#	<u> </u>	<u> </u>	ᅥ
\$9,613.70 OIL					<u> </u>		JOB PURPOSE CODE		···	\dashv	
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Work Order Contract

Order Number

1604208

Halliburton Energy Services, Inc.

Houston Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELLED PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. G-2	Farm or Lease FREY		County HASKEL		State KS	Well Permit Number MAR 0 7 2003		
Customer		Well Owner			Job Purpose			
OXY-USA OXY-USA					Cement Production-Gasing CONFIDENTIAL			
		THIS MODE	ODDED MILET RE CIGN	ED BEEODE IMODIC	IS COMMENCED			

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Helliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral loss of well control; services to control a wird well writering underground of accretion in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature the nature thereof fire well bore; subsurface trespass or any action in the nature thereof fire well bore; subsurface trespass or any action in the nature the nature the nature the nature the nature the nature the n explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control. KANSAS CORPORATION COMMIT

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive neadcrence, fault, or strict liability of one or more members of the Haliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a fedure to arm of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and afficiated companies, insurers and subcontractors and all its their officers, directors, employees, consultants and agents. <u>Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS</u> obligations apply whether the personal injury, litness, death, property damage or loss is suffered by one or more members of the Haliburton Group, Customer, or any other person or entity. Customer agrees to support injury, itness, death, property damage or loss is suffered by one or more members in the nearboard strong, so any sold sufficiency as named additional insureds on all of its CONSERVATION DIVISIA ral liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by

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applicable local law for the provisions of this Contract to be enforceable. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's

sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or lightly to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that saint are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is propessly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, ingirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART

INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TILE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interpeption of such data by third parties.

GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the service materials are delivered.

DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.

SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

MODIFICATIONS - Customer agrees that Italliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

DATE: 10-28-01

TIME:

0030

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1604208