

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT PETROLEUM CORP.

API NO. CORE

ADDRESS 209 East William

COUNTY Kiowa

Wichita, Ks. 67202

FIELD

**CONTACT PERSON B. Lynn Herrington

PROD. FORMATION

PHONE 316-262-6489

LEASE EINSEL

PURCHASER

WELL NO. 3

ADDRESS

WELL LOCATION

DRILLING TGT PETROLEUM CORP.

2030 Ft. from N Line and

CONTRACTOR

710 Ft. from W Line of

ADDRESS 209 East William

Cor.

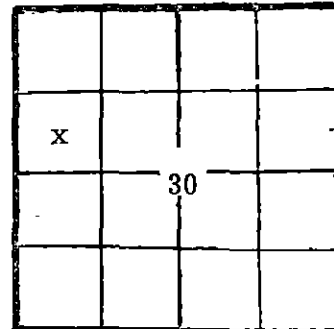
Wichita, Ks. 67202

the NW/SEC. 30 TWP. 27S RGE. 18W

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS Pratt, Kansas



WELL PLAT

KCC [initials]
KGS [initials]
MISC [initials]
(Office Use)

TOTAL DEPTH 1260 PBTB

SPUD DATE 12/14/81 DATE COMPLETED 1/6/82

ELEV: GR 2215 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 7 7/8", 5 1/2, 17 lbs, 217, Halliburton Common, 45, 3% cc.

LINER RECORD

PERFORATION RECORD

Tables for Liner Record (Top, Bottom, Sacks cement) and Perforation Record (Shots per ft., Size & type, Depth interval). Tubing Record (Size, Setting depth, Packer set at).

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

STATE RECEIVED
CORPORATION
Depth interval treated
1-18-82
11AM 18
CONSERVATION DIVISION
Wichita Kansas

Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 210

DV USED? Allied Common

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & gravel	0	170		
Clay	170	190		
Shale	190	310		
Dakota sand & clay strks.	310	440		
Red bed shale & sand	440	595		
Anhydrite lime	595	615		
Red bed shale & sand	615	1260		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Pyle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFLIANT SAITH NOT.

(S) B. Lynn Herrington
B. Lynn Herrington

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January 1982

Judith K. Moser
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5/17/85

