

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,591-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. FIELD

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE Rice A

ADDRESS WELL NO. 1

WELL LOCATION C NE SW

DRILLING Abercrombie Drilling 660 Ft. from east Line and

CONTRACTOR ADDRESS 801 Union Center 660 Ft. from north Line of

Wichita, Ks. the SW (Qtr.) SEC 31 TWP 27S RGE 18W.

PLUGGING Abercrombie Drilling

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

| | | | |
|--|---|----|--|
| | | | |
| | | | |
| | | 31 | |
| | x | | |
| | | | |

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5000 PBTD

SPUD DATE 1-10-80 DATE COMPLETED 2-4-80

ELEV: GR 2220 DF 2225 KB 2228

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 349' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

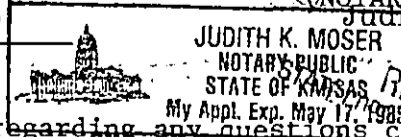
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 19 82.

MY COMMISSION EXPIRES: May 17, 1985

Judith K. Moser
(NOTARY PUBLIC)
Judith K. Moser



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
OCT 07 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|---------------|-------|
| Sand | 0 | 254 | Anhydrite | 1166 |
| Shale & sand | 254 | 350 | B/Anhydrite | 1188 |
| Shale & red bed | 350 | 973 | Topeka | 3710 |
| Shale & lime | 973 | 2125 | Heebner | 4050 |
| Lime & shale | 2125 | 5000 | Toronto | 4064 |
| | | RTD | Douglas | 4084 |
| | | | Brn. Lime | 4201 |
| | | | Lansing | 4208 |
| | | | B/KC | 4603 |
| | | | Cherokee | 4737 |
| | | | Mississippi | 4781 |
| | | | Kinderhook Sd | 4856 |
| | | | Viola | 4950 |
| | | | TD | 5000 |
| <p>DST #1- 4206-4230--45-60-105-90. Fair to strong blow. GTS in 60 min. Rec. 60' GCM & 60' SO&GCM. IFP 58-78, FFP 58-78, IBHP 1208, FBHP 1410.</p> <p>DST #2- 4453-4470-- 60-60-120-120. Weak blow to strong blow. Rec. 900' GIP, 90' GC&SOCM. FIP 39-49, FFP 39-58, IBHP 233, FBHP 272.</p> <p>DST #3- 4784-4800--60-60-120-120. Fair blow bldg. to strong. Rec. 90' GCM. IFP 29-39, FFP 29-39, IBHP 1496, FBHP 1496.</p> <p>DST #4- 4800-4815--60-60-120-120. Fair blow bldg. to strong. GTS 5" into initial flow. Rec. 75' GCM, 60' HO&GCM. IFP 29-58, FFP 39-58, IBHP 1506, FBHP 1525.</p> | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 28 | 349 | Common | 350 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |