

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) -KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,938-0000

ADDRESS 209 E. William COUNTY Kiowa

Wichita, Ks. 67202 FIELD Einsel

\*\* CONTACT PERSON B. Lynn Herrington PHONE 262-6489 PROD. FORMATION Mississippi

PURCHASER Panhandle Eastern Pipe Line Co. LEASE Rice D

ADDRESS P. O. Box 1348 WELL NO. 4

Kansas City, MO 64141 WELL LOCATION C NE NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from N Line and

ADDRESS 801 Union Center 1980 Ft. from W Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 31 TWP 27S RGE 18W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 4845 PBTD 4823

SPUD DATE 2-23-83 DATE COMPLETED 4-6-83

ELEV: GR 2219 DF 2225 KB 2228

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 483.74' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

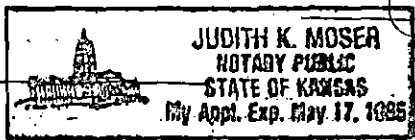
B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of B. Lynn Herrington]

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April 19 83

MY COMMISSION EXPIRES: 5-17-85



[Signature of Judith K. Moser] (NOTARY PUBLIC) Judith K. Moser

\*\* The person who can be reached by phone regarding any questions concerning this information.

REC 4-27-83

STATE COR COMMISSION

APR 27 1983

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand	0	254	Anhydrite	1183
Sand & clay	254	508	B/Anhydrite	1199
Shale & sand	508	584		
Iron pyrite	584	594		
Shale	594	759		
Shale & sand	759	1163		
Shale	1163	1183		
Anhydrite	1183	1199		
Shale	1199	2477		
Shale & lime	2477	2696		
Shale	2696	3689		
Shale & lime	3689	4081		
Lime	4081	4745		
Lime & chert	4745	4821		
Lime & shale	4821	4845		
RTD	4845			
<p>DST #1 - 4214-4230--60-120-60-120. Fair blow. Rec. 180' HO&amp;GCM. IFP 61-61, FFP 61-71. IBHP 317, FBHP 358.</p> <p>DST #2 - 4450-4475--60-60-60-60. Weak to fair blow. Rec. 90' SO&amp;GCM. IFP 30-41, FFP 41-51. IBHP 358, FBHP 246.</p> <p>DST #3 - 4505-4535--60-110-60-60. Weak blow. Rec. 115' mud. IFP 30-51, FFP 51-82. IBHP 1373, FBHP 1004.</p> <p>DST #4 - 4760-4796--60-90-120-90. Strong blow-GTS in 8 min. Rec. 60' GCM. IFP 41-82, FFP 61-71. IBHP 1538, FBHP 1517.</p> <p>DST #5 - 4796-4806--60-60-60-60. Weak to strong blow. Rec. 75' mud. IFP 10-31, FFP 31-41. IBHP 1292, FBHP 1394.</p> <p>DST #6 - 4806-4821--60-60-60-60. Weak blow to strong. GTS in 50 min. Rec. 80' mud. IFP 31-51, FFP 31-72. IBHP 1415, FBHP 1384.</p>				

RELEASED  
MAY 20 1984  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 8/5"	24#	498'	Halco Lite	125	3% cc
					Common	250	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	4843	Flocheck	300 gal.	
					Halco Lite	50	12 1/2# Gilsomite
					50-50 posmix	200	3/4# 1% CFR-10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4786-4791

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4780	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 7 1/2% dbl. strength FE acid	4786-4791
5# FER CHK, NE agent, Cla-Sta, 75,000 scf nitrogen + 10,000 scf flush. Fracture/w/13,000 gal. PUR-GEL, 10,000# sand, 380,000 standard CF nitrogen.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)				
Perforations				