

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR TGT Petroleum Corp. API NO. 15-097-20,878-0000

ADDRESS 209 E. William COUNTY Kiowa  
Wichita, KS 67202 FIELD EINSEL

\*\* CONTACT PERSON B. Lynn Herrington PROD. FORMATION \_\_\_\_\_  
PHONE 262-6489

PURCHASER \_\_\_\_\_ LEASE RICE

ADDRESS \_\_\_\_\_ WELL NO. 'D' #3

\_\_\_\_\_ WELL LOCATION C SW NW

DRILLING Abercrombie Drilling, Inc. Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 801 Union Center the NW (Qtr.) SEC 31 TWP 27S RGE 18W.

\_\_\_\_\_ Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ ADDRESS 801 Union Center

\_\_\_\_\_ Wichita, KS 67202

TOTAL DEPTH 4960' PBTD \_\_\_\_\_

SPUD DATE 5/28/82 DATE COMPLETED 6/11/82

ELEV: GR 2211' DF 2214' KB 2216'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 464.75' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*B. Lynn Herrington*  
(Name)

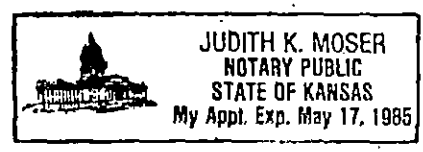
SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June, 19 82

*Judith K. Moser*  
(NOTARY PUBLIC)  
Judith K. Moser

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 24 1982  
622-82  
CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES: May 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information is \_\_\_\_\_



SIDE TWO

OPERATOR TGT Petroleum Corp. LEASE RICE

ACO-1 WELL HISTORY  
SEC. 31 TWP. 27S RGE. 18W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	472		
Sand & Shale	472	1736		
Shale	1736	3020		
Shale & Lime	3020	3195		
Shale	3195	3336		
Shale & Lime	3336	3665		
Shale	3665	3970		
Shale & Lime	3970	4009		
Shale	4009	4276		
Lime & Shale	4276	4370		
Shale & Lime	4370	4500		
Lime	4500	4960		
Rotary Total Depth	4960			

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	469'	Hal. Lt.	125	3% c.c.
Production	7 7/8"	5 1/2"	14#	4808'	Fresh Water Flush	20 bbl.	
					Hal. Lt.	58	12 1/2# Gilsinite
					50-50 pos.	200	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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